



**ASATCH
ELLS**

DRILLING, COMPLETION & PRODUCTION SERVICES

2225 East Murray Holladay Road - Suite 100
Salt Lake City, Utah 84117
(801) 272-6231

September 20, 1983

RECEIVED
OCT 4 1983

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas & Mining
State Office Bldg. #4241
Salt Lake City, Utah 84114

Attn: Mr. Norman Stout

Submitted herewith are copies of the Bureau of Land Management filing for the Badger Michelle, Ute #7-1 to be drilled on Ute Tribal Lands in Section 7, T 1 S, R 1 E, Uintah county, Utah.

Two additional copies of the APD are enclosed as you requested.

Sincerely,

BADGER OIL CORPORATION

Lewis F. Wells
Agent

LFW/hw

Encl:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

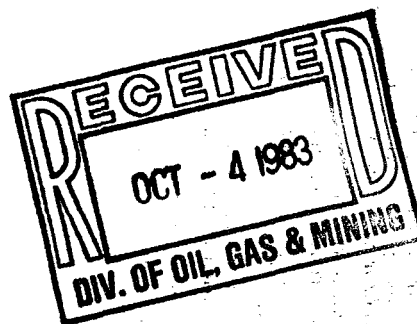
| | | |
|--|--|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3918 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe |
| 2. NAME OF OPERATOR BADGER OIL CORPORATION | | 7. UNIT AGREEMENT NAME --- |
| 3. ADDRESS OF OPERATOR 2225 East 4800 south, #100, Salt Lake City, Utah 84117 | | 8. FARM OR LEASE NAME --- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2439' f West line; 1539' f South line of Sec. 7, T 1 S, R 1 E. U.S.M. At proposed prod. zone Same | | 9. WELL NO. Michelle Ute 7-1 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5.8 miles west of Lapoint, Utah | | 10. FIELD AND POOL, OR WILDCAT Bluebell East |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 219' (Also to nearest drlg. unit line, if any) 1539' | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NW 1/4 SW 1/4 Sec. 7, T 1 S, R 1 E |
| 16. NO. OF ACRES IN LEASE 480 | | 12. COUNTY OR PARISH Uintah |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 640 | | 13. STATE Utah |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. #B 12-1. 4665' due west | | 20. ROTARY OR CABLE TOOLS Rotary |
| 19. PROPOSED DEPTH 14,200' | | 22. APPROX. DATE WORK WILL START* Oct. 10, 1983 |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5617.5' GR; 5642.5' KB | | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-------------------------------|-----------------|---------------|--------------------|
| | See attached drilling program | | | |
| | | | | |
| | | | | |

The Michelle Ute #7-1 is a Wastach/North Horn test to 14,200'

The following survey maps, plats, charts and data sheets are part of this A.P.D.

- 1) Rig layout
- 2) BOP sketch
- 3) Plat of Survey
- 4) USGS, Neola, Quad. map
- 5) Geological & Engineering data sheets
- 6) Completion/Production layout
- 7) Access road & location plat and profile
- 8) NTL-6 Surface Use Plan



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Shells TITLE Agent DATE 9-20-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

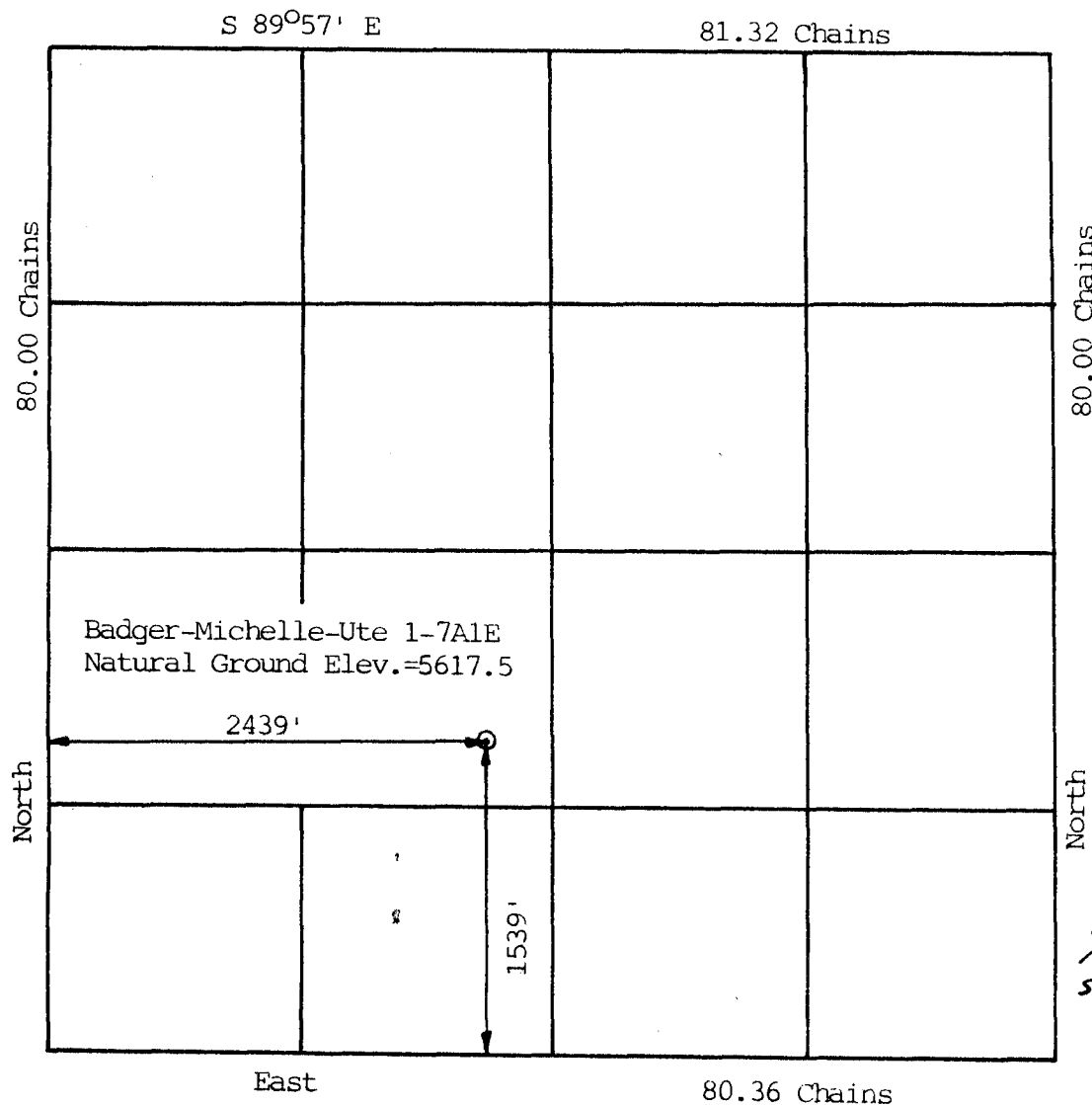
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

131-33

SECTION 7
TOWNSHIP 1 SOUTH, RANGE 1 EAST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

BADGER OIL CORP.
WELL LOCATION: N.E. 1/4, S.W. 1/4



SCALE 1"=1000'

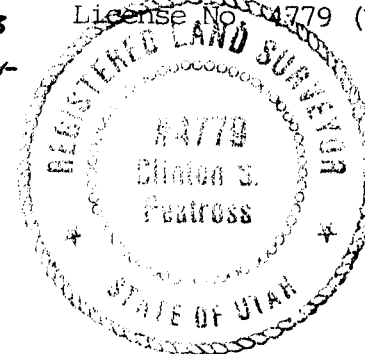
SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/14/83
Date

1ST REVISION 9/20/83
MOVE WELL TO DIMENSIONS AS SHOWN.
CSP

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Section corners and 40 acre lines established
from road intersections and fence lines.
Job No. 177-83

EXHIBIT "A"

TEN-POINT COMPLIANCE PROGRAM
NTL-6

Attached to Form 9-331C

WELL NAME: Badger Michelle-Ute #7-1

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7, T 1 S, R 1 E
Uintah County, Utah

1) Geologic Surface Formation

Duchesne River

2) Estimated Tops of Important Geologic Markers

| <u>Tertiary</u> | <u>Tops</u> |
|--------------------|-------------|
| Uinta | 3,380 |
| Green River | 6,390 |
| Wasatch Transition | 9,400 |
| Wasatch | 9,730 |
| Flagstaff, Ls. | 12,430 |
| North Horn | 12,510 |

3) Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water - 800' to 14,200'

Oil & Gas - 8,500' - T.D., 14,200'

4) Proposed Casing Program

a) Surface casing: 10 3/4" J-55 40#, cmt'd with 1300
SXS, return to surface

b) Production casing:
7 5/8" RS-95, 26.4 & 29.7#, Surface to 11,500', 1130 SXS
5 1/2" liner P 110, 18#, cmt'd with 430 SXS, returns into
7 5/8"

5) Minimum Specifications for Pressure Control

Exhibit "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6) Type and Characteristics of the Proposed Circulating Muds

| | |
|---------------|---|
| 0 - 7,000' | Aerated clear water with lime as required by Contractor. |
| 7000 - 9,500' | Clear water - Gel. |
| 9500 -14,000' | Gel - Chemical with adequate barite on location to control oil and gas pressures. |

7) Auxiliary Equipment to be used

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit A)
Totco video mechanical drilling fluids pressure weight and rotating speeds. Video units on the drilling rig floor, Tool Pusher's trailer and Badger Company Engineer's trailer.

8) Testing, Logging and Coring Programs

a) Tests: No DST's

b) No logs 0 - 2800, Samples 30' intervals; Surface depth SP-DIL; GR-SL-CAL; Intermediate depth SP-DIL; GR-SL-CAL; Oil String depth

c) Coring: No cores

d) Production:

When production is obtained, producing formation will be selectively perforated and treated.

9) Anticipated Abnormal Pressures or Temperatures

Abnormal Pressures at base of the Green River - Wasatch - Transition at 9,700'. Maximum Bottomhole, 11,000# at T.D.

10) Anticipated Starting Date and Duration of the Operations

The anticipated starting date is to be approximately Oct. 10, 1983, or as soon as possible after examination and approval of the A.P.D. Operations should be completed within 80 days from spudding.

DRILLING PROCEDURE

Field Bluebell East Well Michelle Ute #7-1

Location SE¹/₄ NE¹/₄ SW¹/₄ Sec. 7, T 1 S, R 1 E USM

Drill X Deepen Elevation: GR 5617.5' KB 5642.5' Total Depth 14.000'

Non-Op Interests

1. Casing Program (O = Old N = New)

| | <u>Surface</u> | <u>O/N</u> | <u>Intermediate</u> | <u>O/N</u> | <u>Oil String/Liner</u> | <u>O/N</u> |
|-------------|-------------------|------------|-----------------------|------------|--------------------------|------------|
| Hole Size | 14 3/4" | | 9 1/2" | | 6 1/2" | |
| Pipe Size | 10 3/4" | New | 7 5/8" | New | 5" | New |
| Grade | J-55 | | RS-95 | New | P 110 | " |
| Weight | 40.5# | | 26.4 & 29.7# | | 18# | |
| Depth | 2800' | | 11,500' | | 2700' | |
| Cement | 1200 SKS "G", RT. | Surface | 1130 SKS "G" | | 450 SKS Rt. top of liner | |
| Time WOC | 24 hrs. | | 12 hrs. | | Lite 12 hrs. | |
| Casing Test | 3000# | | 5000# | | 5000# | |
| BOP | 3000# | | 10" 5000#, 900 series | | 6" 1500# | |

Remarks

2. Mud Program

| <u>Depth Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Water Loss</u> |
|-----------------------|-------------|--------------------|------------------------|-------------------|
| 0-7500 ' | Water base | Suited to drilling | operations as required | for hole |
| 7500 - 9500 ' | Gel-water | 8.6-9.0# | 30-40 Sec. | stability |
| 9500 - 12,500 ' | Gel-chem | 9.0-12# | 40-45 Sec. | |
| 12,500- T.D. | Gel-Chem | 12.0-14# | 45-55 Sec. | |

3. Logging Program

| | |
|--------------------|---|
| Surface Depth | Well ditch samples: 30' intervals to 2800'; 10' intervals to T.D. |
| Intermediate Depth | 2800-11,500' SP-DLL; 6500-11,500', GR-SI-CAL; FDL-CNL; Cyberlook |
| Oil String Depth | 11,500-14,200' SP-DLL; GR-SI-CAL; FDL-CNL; Cyberlook |
| Total Depth | |

4. Mud Logging Unit Reed Bros. Logging, 2-man logging unit 5000' to T.D.

Scales: 5" = 100' 5000' to 14,200± ; to ,

5. Coring & Testing Program

| 5. <u>Coring & testing Program</u> | | <u>Formations</u> | <u>Approximate Depth</u> | <u>Approximate Length of Core</u> |
|--|-----------|--------------------------------|--------------------------|-----------------------------------|
| Core _____ | DST _____ | No cores or testing _____ | _____ | _____ |
| Core _____ | DST _____ | All testing through pipe _____ | _____ | _____ |

6. Objectives & Significant Tops: Objectives: Primary: Wasatch 9730'; Flagstaff 12,430';
North Horn 12,510'. Secondary: Green River 6550'.

| <u>Formations</u> | <u>Approximate Depth</u> | <u>Formations</u> | <u>Approximate Depth</u> |
|----------------------|--------------------------|-------------------|--------------------------|
| Tert. Duchesne River | Surface | Flagstaff | 12,430' |
| Uinta | 3380' | North Horn | 12,510' |
| Green River | 6550' | Neola 3-Fingers | 12,750' |
| Wasatch Transition | 9400' | | |
| Wasatch | 9730' | | |

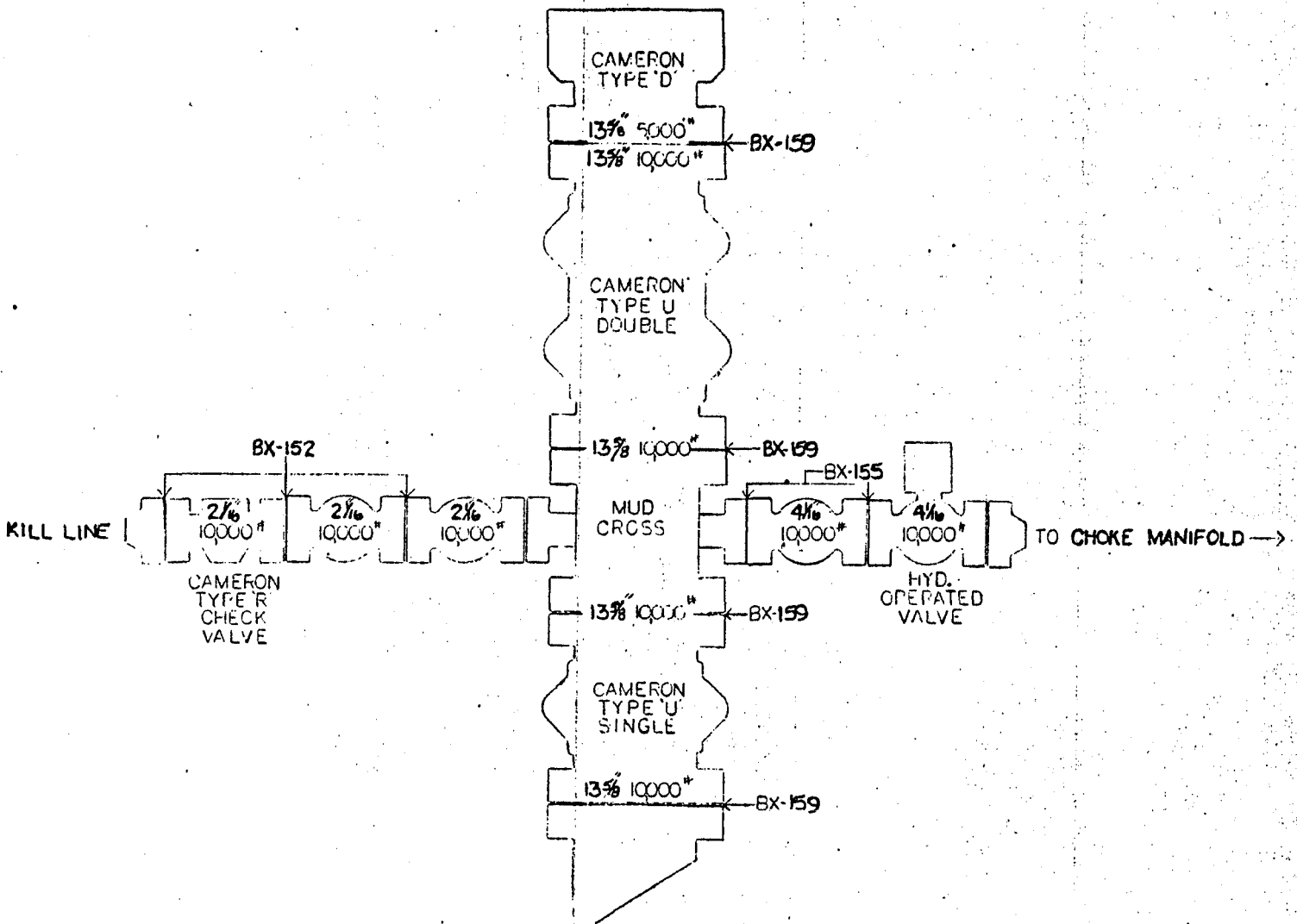
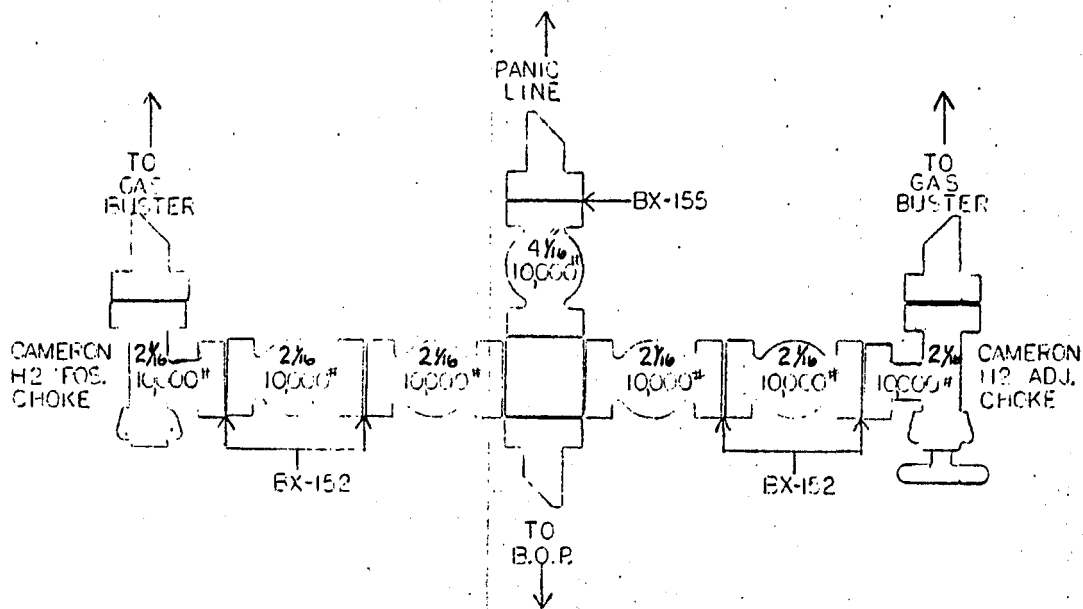
7. Anticipated Bottom Hole Pressure: 10,250#

8. Completion & Remarks:

Compiled By: John H. H. H.

Approved By: 

9-20-83



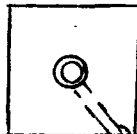
PARKER DRLG. CO.
RIG 177
DRAWN BY R.W. HALL
8-7-81

SURFACE OWNERSHIP REPORT

Section 7 Township 1 South, Range 1 East, U.S.M.

UTE INDIAN TRIBE

BADGER OIL CORPORATION
Proposed location
Michelle Ute #7-1



Jack Anderton
80 ac.
Fee

577 Unc.
Stella Bullethead
Starr

575 Unc.
Harvey Mianna

Drill hole size

24" conductor hole
80'
14 3/4" Surface hole
to 2840'

9 1/2" hole to 11,550'

6 1/2" hole to 14,200
± T.D.

Casing Conductor

Set, 80 20" F-25 90#
ST & C. ERW

Surface

Set, 2800' 10 3/4", J-55 40.5#
ST & C. ERW

Intermediate

Set, 11,500' 7 5/8" RS-95
8,000' 26.4 #
3,500' 29.7#
All LT & C - SMLS

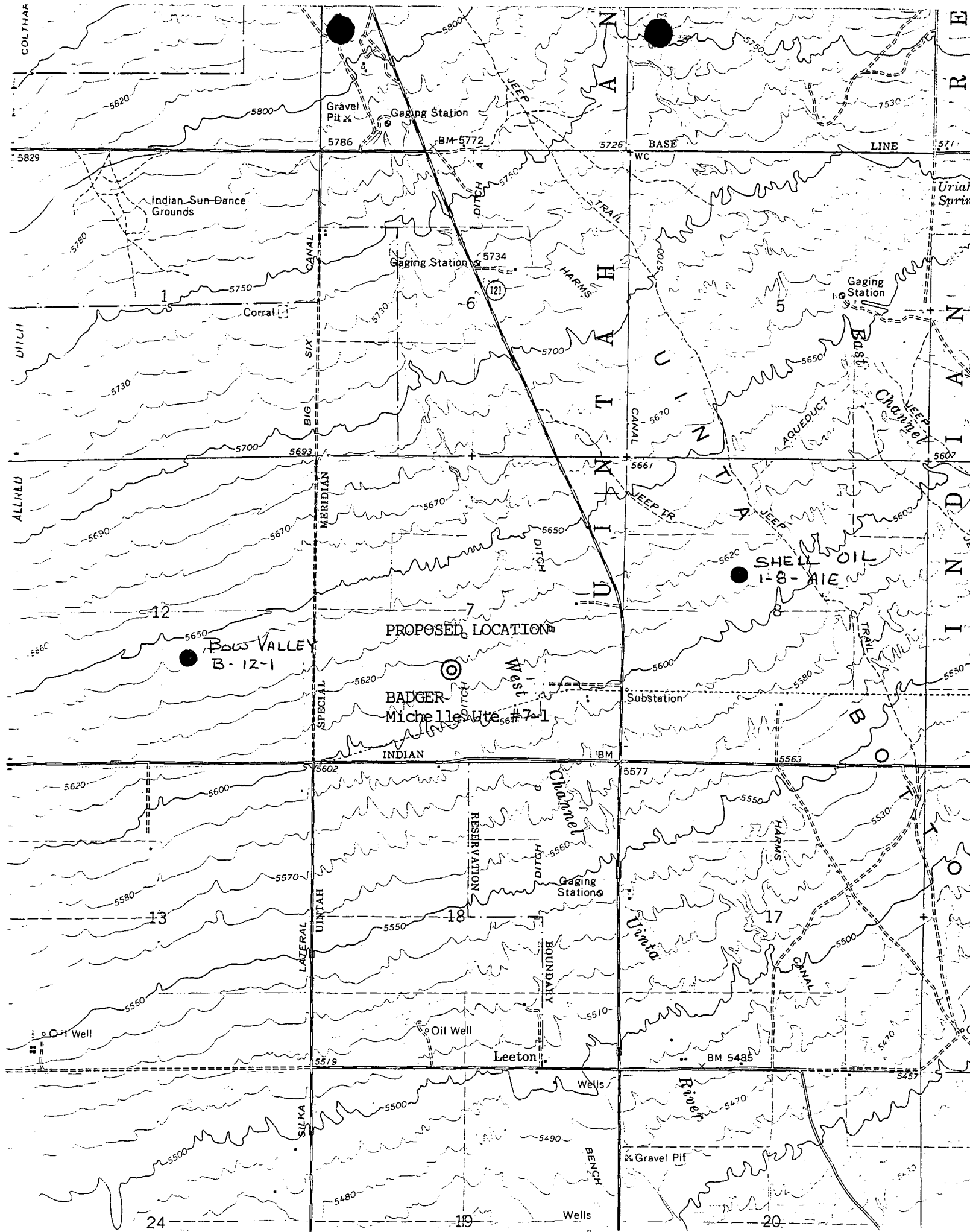
Production Liner

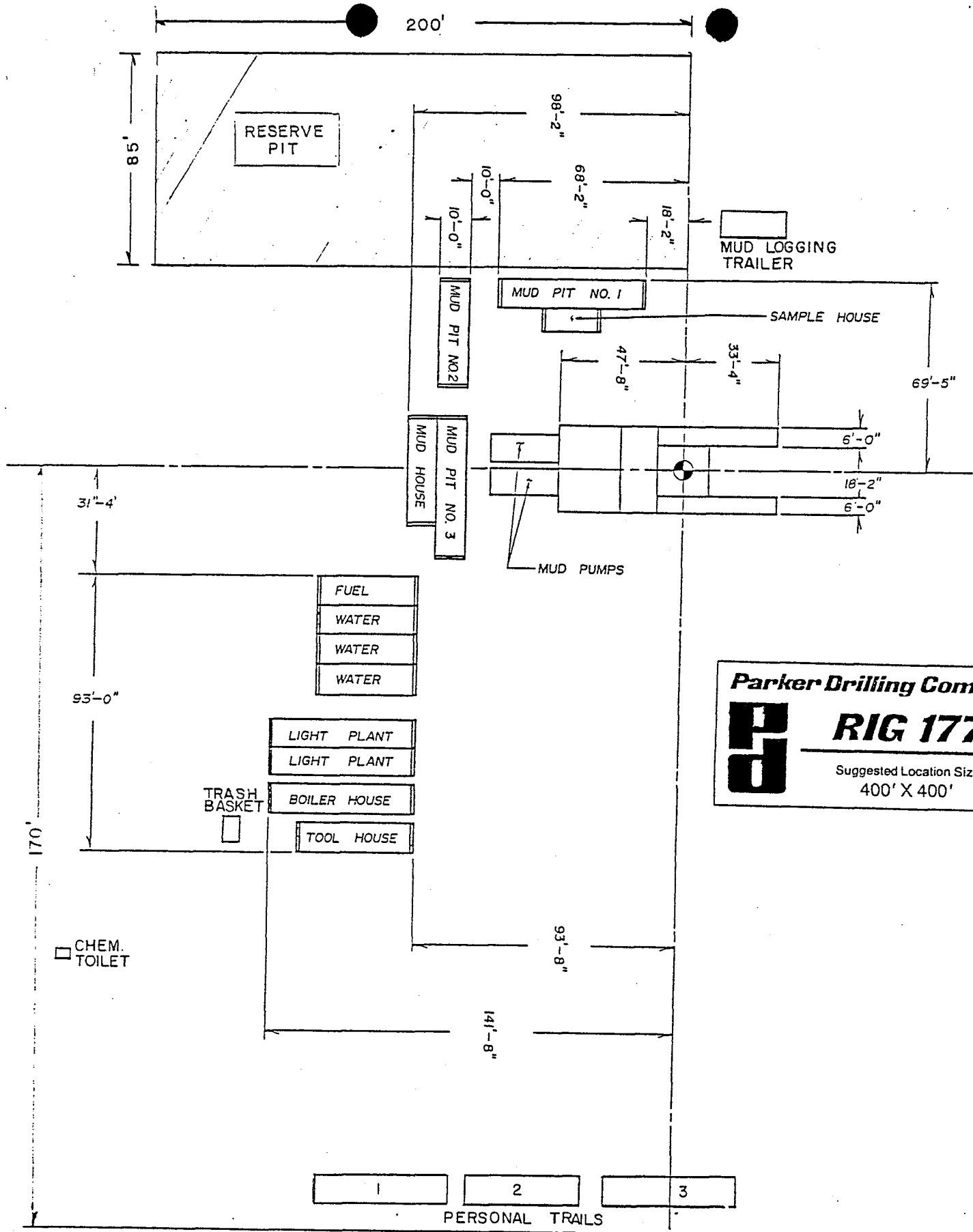
Set, 2800' 5 1/2" P-110, 19.81#
SFJ-P SMLS W/Brown casing hanger

*Not to scale
9/20/83

BADGER OIL CORP.

Michelle Ute #7-1
East Bluebell Field
Uintah County, Utah



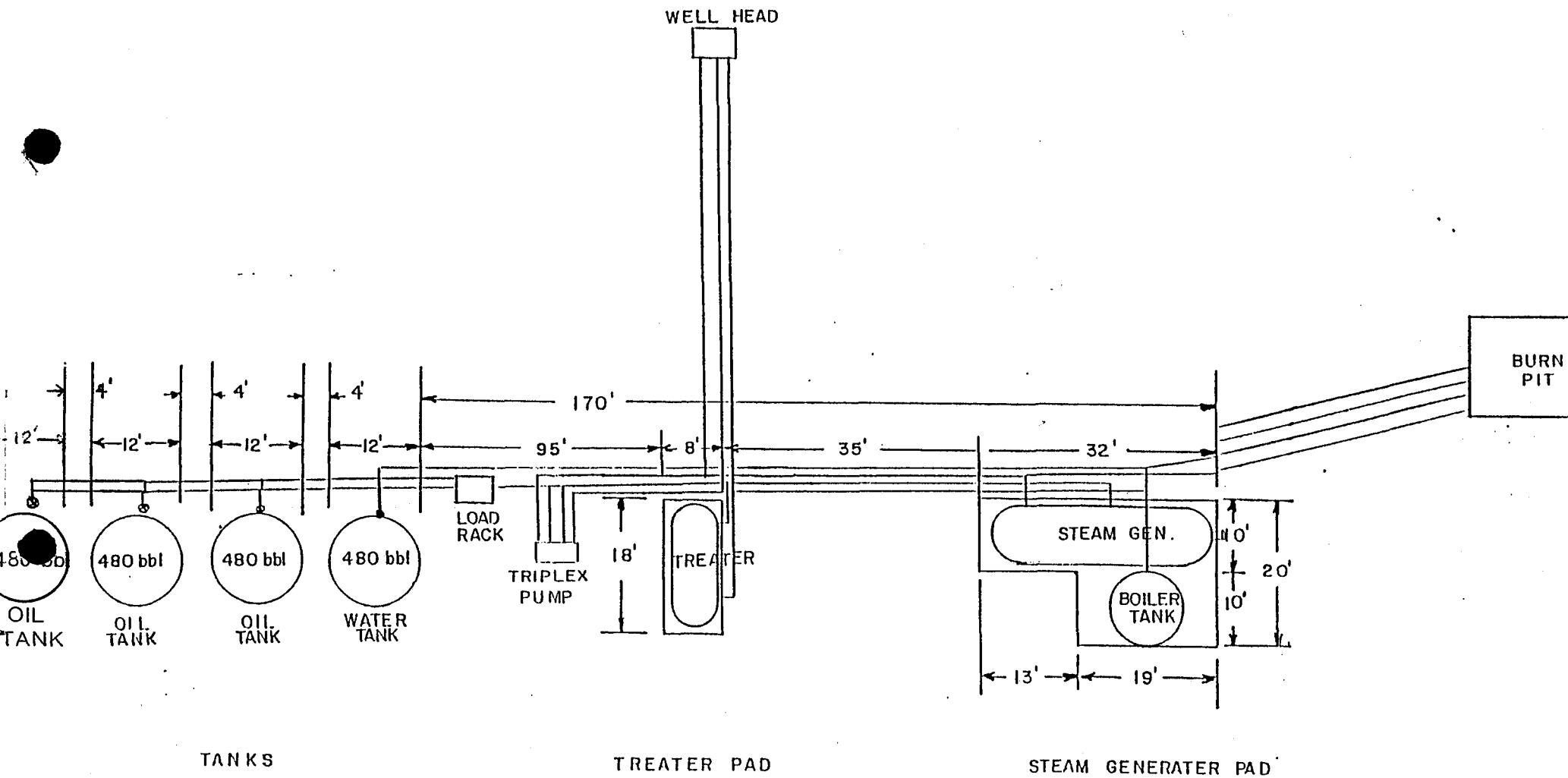


Parker Drilling Company

RIG 177

Suggested Location Size
400' X 400'

PROPOSED COMPLETION LAYOUT



SURFACE USE PLAN

BADGER OIL CORPORATION
BADGER MICHELLE UTE #7-1
NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7, T 1 S, R 1 E
Uintah County, Utah

- 1) EXISTING ROADS - Area Map Exhibit Neola 7 $\frac{1}{2}$ ' Quad & Whiterocks 7 $\frac{1}{2}$ ' Quad
 - A) Exhibit "A" Shows the proposed well site as staked.
 - B) The Michelle Ute # 7-1 location is 5.8 miles west of Lapoint, Utah on Utah Highway No. 121. Then $\frac{1}{4}$ mile north on the access road in Section 7 to well site.
 - C) As shown on exhibit "A", 1500' of improved road will be built to the location.
 - D) Existing roads within a 1-mile radius are shown on Exhibit "A".
 - E) Existing Section line roads are maintained by Uintah County and Utah State road department.
- 2) PLANNED ACCESS ROADS
 - A) Access roads will be a minimum of 20' wide.
 - B) Maximum grade is less than 1%.
 - C) No turnouts are required.
 - D) Drainage structures and ditches will be constructed where necessary to properly drain the location and road.
 - E) No significant cuts or fills are required.
 - F) Surface material will be gravel obtained commercially as needed.
- 3) LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS
 - 1) Water wells - A 50', 6" well will be permitted for drilling use only.
 - 2) Abandoned Wells - None
 - 3) Temporarily Abandoned Wells - None

- 4) Producing Wells - Shell Oil # 1-8 1 mile east;
Bow Valley Boulton # 12-1, 4620' west
- 5) Disposal Wells - None
- 6) Drilling Wells - See Exhibit
- 7) Shut-In Wells - None
- 8) Injection Wells - None
- 9) Monitoring or Observation Wells for Other Resources -
None

4) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A) Badger does not own or control an existing production facility within a one-mile radius of the proposed location.
- B) Proposed location of facilities is shown on Exhibit "C"
- C) The production facilities will be fenced to protect livestock and wildlife.
- D) Disturbed areas not needed for operations will be rehabilitated with a minimum of land surface to be stripped.
- E) Electric powered pumps and other equipment will be used to minimize noise. This pertains only to production operations.
- F) Tanks and equipment will be painted tan.

5) LOCATION AND TYPE OF WATER SUPPLY

- A) Water will be obtained by drilling a water well and pumping into the drilling rig water tanks.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Gravel will be obtained from Hayden area by the dirt contractor and hauled to the location over the county access roads.

7) WASTE DISPOSAL

Plan I - Primary Earth Reserve Pit

- A) Drill cuttings will be disposed of in the reserve pit.

- B) Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period). Reserve pit will be fenced on four (4) sides.
- C) Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D) Sewage from trailer houses will drain into holes at least 20' deep, which will be kept covered until backfilled. An outdoor toilet or chemical toilet will be provided for rig crews. This area will be back-filled during cleanup after rig moveout.
- E) Trash, waste paper and garbage will be contained in a steel trash basket fenced with a small mesh wire to prevent wind-scattering during collection and hauled to garbage dump. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
- F) When drilling rig moves out, all trash and debris left at site will be contained to prevent scattering and will be hauled in trash basket to garbage dump.

Plan II - Steel Tanks for Reserve Storage (Optional)

- A) In the event soil conditions on the south side of the location, are not suitable for a water storage facility, three (3) large steel tanks will be set next to the mud tanks. This decision will be made by Mr. Cody Hansen, BLM Oil & Gas Engineer, after the earth moving contractor has opened the site up and determination of soil and its water holding capabilities have been tested. However, a flare pit will be constructed to allow a blow down of the well, to ensure well control. Cuttings will be hauled from the drill site if steel reserve tanks are used.

8) ANCILLARY FACILITIES

- A) No camps, airstrips, et cetera, will be required.

9) WELLSITE LAYOUT

- A) Exhibit "B" shows proposed wellsite layout.

- B) This Exhibit indicates proposed location of mud, reserve pits, pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
- C) Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be lined for lateral containment of fluids. It will be clay-packed if required as per onsite agreement, or steel tanks.
- D) The location of proposed completion equipment is shown on Exhibit "C".

10) RESTORATION OF SURFACE

- A) Upon completion of the operation and disposal of trash and debris as discussed earlier, pits will be back-filled and leveled or contoured as soon as practical after drying time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B) Badger will rehabilitate road as per contract agreement with Mr. Jack Anderton, surface owner.
- C) Revegetation of the drill pad will comply with BLM-BIA specifications, and re-seeding programs approved for the Hayden area with native pasture grasses and broad leaf plants native to the surrounding area to be planted in the fall to insure germination.
- D) Any soil on pits will be removed or otherwise disposed of to BLM-BIA approval.
- E) Rehabilitation operations will start in the spring after completion and be completed within 90 days after production.

11) OTHER INFORMATION

- A) The topography is generally flat in the Uinta Bottoms area. The soil is sandy clay to silt. Surface usage is open range. There are no residences in the area. The location has been chosen to minimize the impact on Ute lands. There are no known archeological, historical or cultural sites in the area. Sec. 7, Ute Tract #14-20-H62-3918 is part of the Ute Indian lands of the Uintah Reservation, a historic hunting tract and

fee land. No fire arms will be permitted on the lands or the wellsite location. This is a winter range for mule deer and no hunting or poaching is allowed. Access road and location will be posted "NO HUNTING OR FIREARMS PERMITTED" and NO TRESPASSING" as on other surrounding lands within the Reservation boundaries. All personnel will be notified in writing and checked for compliance by the Operator's representative.

12) OPERATOR'S REPRESENTATIVE

Badger's field representative for contact regarding compliance with the Surface Use Plan is:

| | |
|-------------------------------|----------------------|
| Lewis F. Wells | Deloy Duncan |
| 2225 East Murray Holladay Rd. | |
| Suite 100 | |
| Salt Lake City, Utah 84117 | Neola, Utah 84053 |
| Office phone: (801) 272-9093 | Res. phone: 353-4351 |
| Home phone: " 272-2501 | Mobil: 353-4760 |

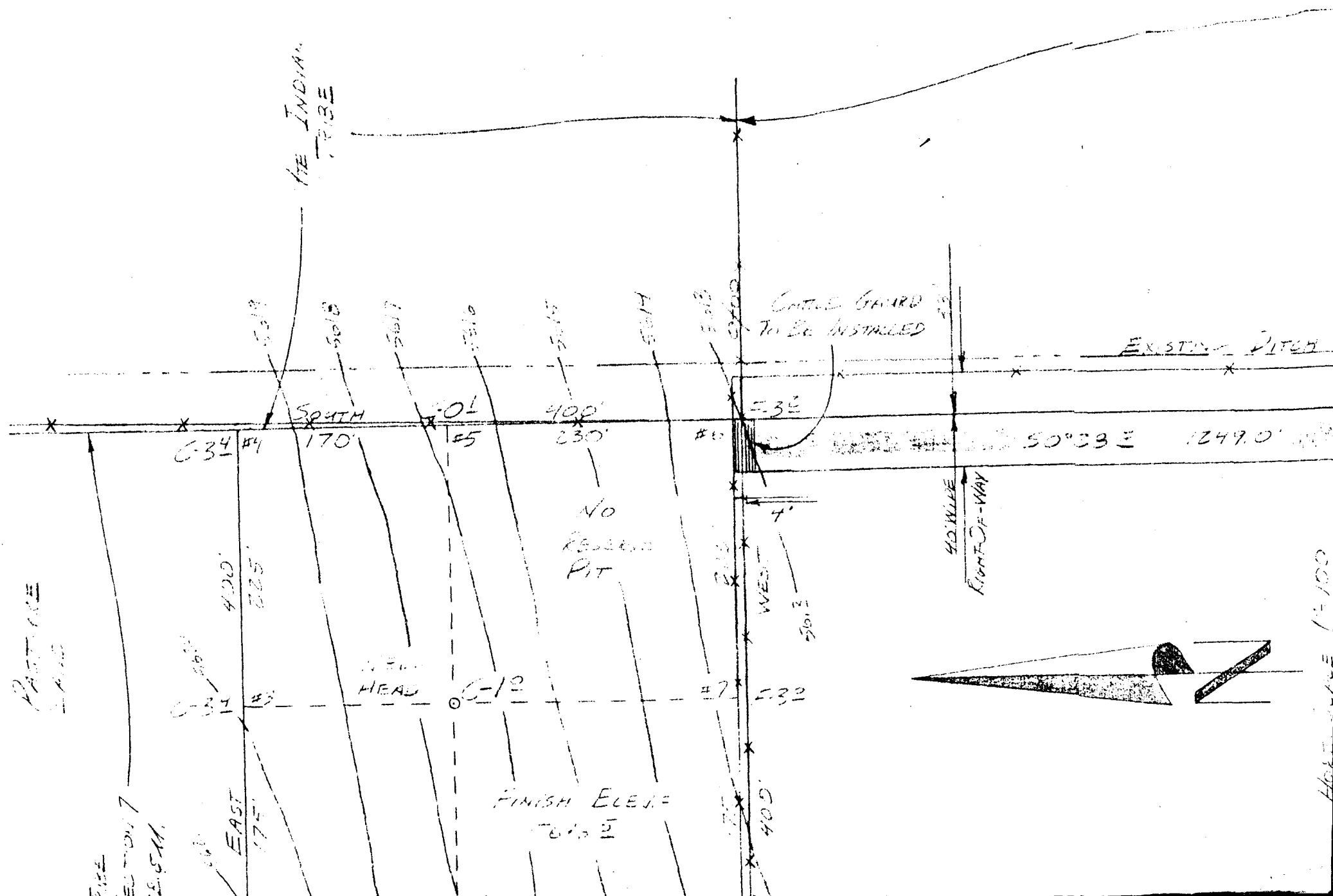
13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct and that the work associated with the operations proposed herein will be conformed by Badger Oil Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date: Sept. 20- 83

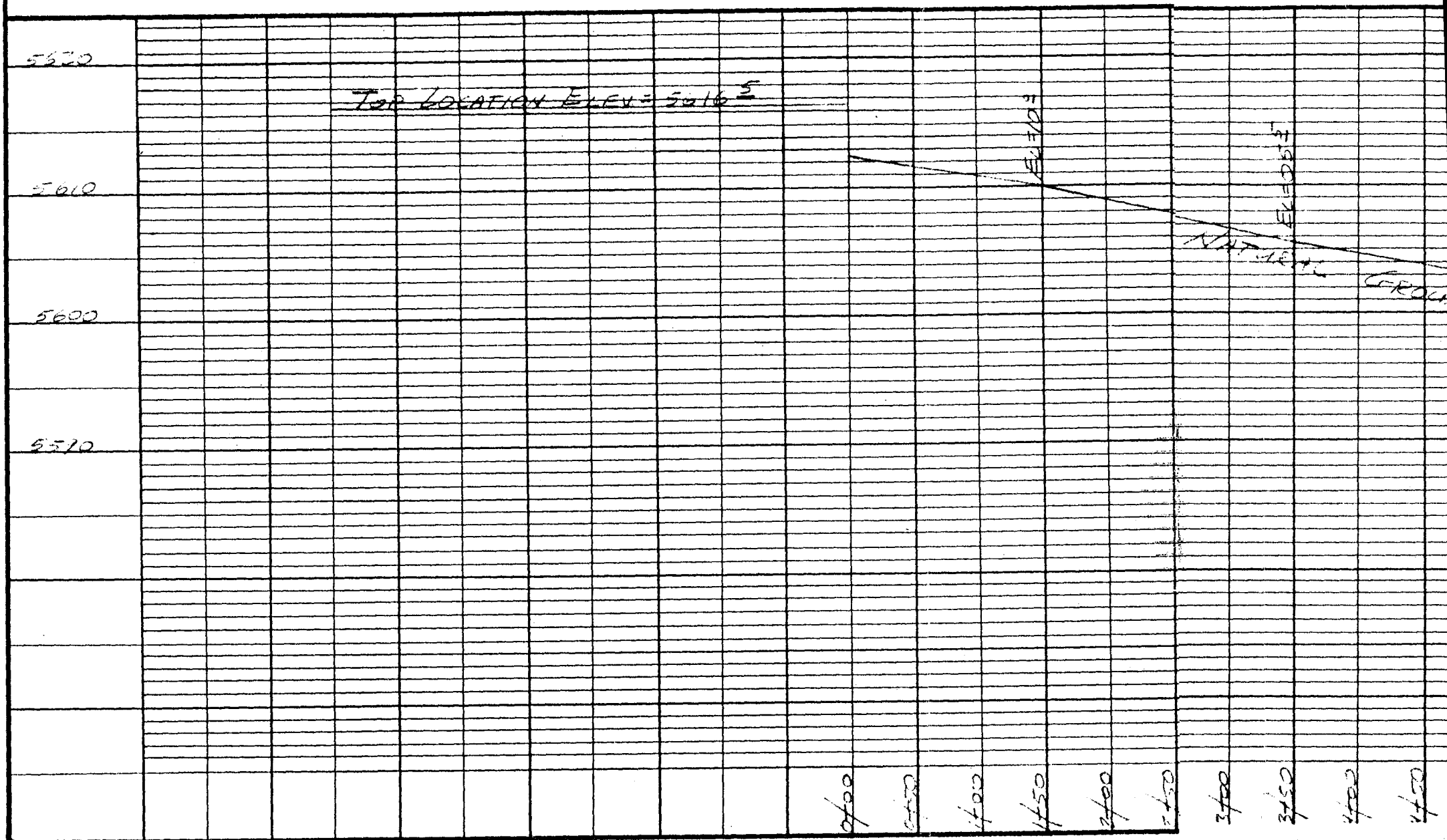
L. F. Wells
LEWIS F. WELLS, CPG #1788
BADGER OIL CORPORATION, Agent

Onsite Inspection was conducted September 14, 1983. Those present were: Roland McCook, Ute Indian Tribe; Cody Hansen, B.L.M. Vernal Office; John E. Faucett, Dirt Contractor; Clint Peatross, Consulting Engineer and Land Surveyor; E. Deloy Duncan, L. F. Wells and Paul A. Wells, Badger Oil Corporation Representatives.



A hand-drawn map of a property with various points labeled with numbers and names. The map shows a large area with several points marked. At the top, there are labels 'C-42', '400', 'C-16', 'NORTH', '5616', '5617', and '5618'. Below these, there are more labels: '5619', '5620', '5621', '5622', '5623', '5624', '5625', '5626', '5627', '5628', '5629', '5630', '5631', '5632', '5633', '5634', '5635', '5636', '5637', '5638', '5639', '5640', '5641', '5642', '5643', '5644', '5645', '5646', '5647', '5648', '5649', '5650', '5651', '5652', '5653', '5654', '5655', '5656', '5657', '5658', '5659', '5660', '5661', '5662', '5663', '5664', '5665', '5666', '5667', '5668', '5669', '5670', '5671', '5672', '5673', '5674', '5675', '5676', '5677', '5678', '5679', '5680', '5681', '5682', '5683', '5684', '5685', '5686', '5687', '5688', '5689', '5690', '5691', '5692', '5693', '5694', '5695', '5696', '5697', '5698', '5699', '5700'. The map also shows a 'FENCE' line and a 'ROAD' line. The map is oriented with North at the top.

NEW FINE
NEW FINE



VERT. SCALE 1"=10'

ANDERTON
S.W. 1/4 SECTION 7
JACKSON COUNTY

STELLA BULLETHEAD STARR
S.W. 1/4, SE. 1/4 SECTION 7, T. 15,
R. 1E, N. 28E, JACKSON COUNTY

1577' OF NEW ROAD
TO BE CONSTRUCTED

NEW CHANNEL ROAD 30' WIDE TO BE CONSTRUCTED

CHUTE SHED
TO BE DISTURBED

N
W

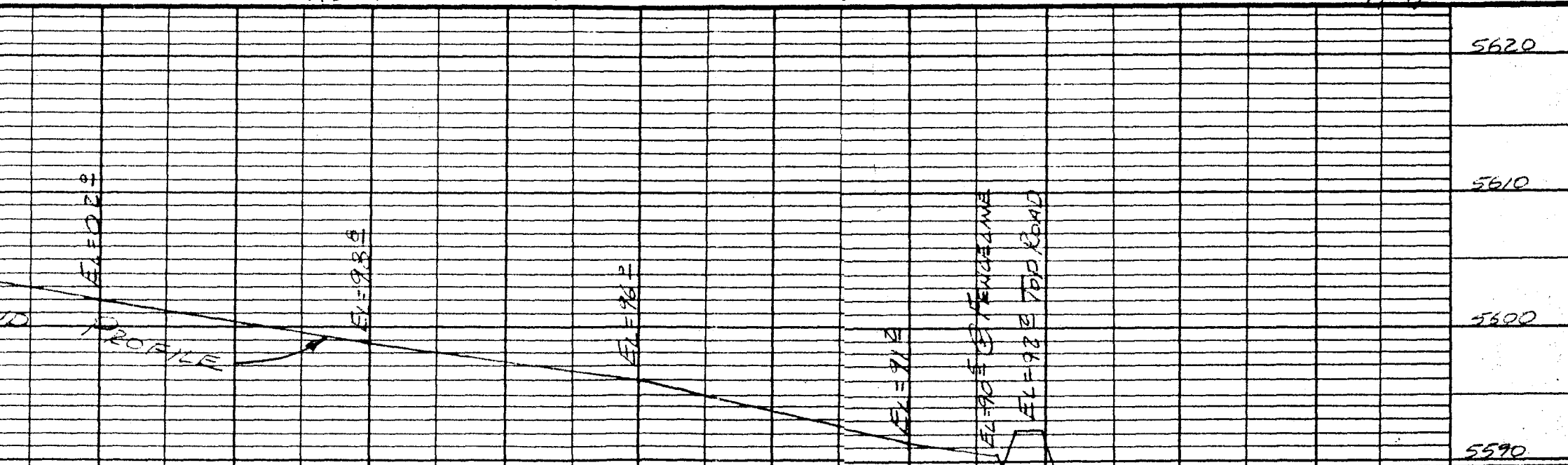
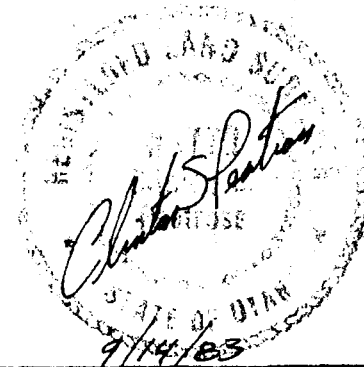
12466
12439
30' WIDE JAVEL COUNTY ROAD
12452
12474

SOUTH 1/4 - CORNER
SEC 7 NOT IN

30' WIDE
CUT-OUT WAY

JACK
COUNTY 1/2
T.15.2 R.1

1ST REVISION 9/20/83 - MOVE LOCATION
INTO S.E. CORNER N.E. 1/4, S.W. 1/4
AS SHOWN. CSP



PREPARED FOR
BADGER OIL CORP.
2225 EAST 4800 SOUTH SALT LAKE CITY, UTAH 84117

BADGER-MICHELLE-UTE 1-7A1E
N.E. 1/4, S.E. 1/4, SEC. 7, T.15.2, R.1E., USB&M.

PREPARED BY
CLINTON S. PEATROSS
REGISTERED LAND SURVEYOR
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

BADGER OIL CORP.

OPERATOR BADGER OIL CORP DATE 10-6-83
WELL NAME MICHELLE UTE 7-1
SEC NE SW 7 T 1S R 1E COUNTY UINTAH

43-047-31390
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OTHER WELL IN DRILLING UNIT

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10-6-83
BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

10/10/83 ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒

c-3-a 131-33 5-28-80
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 131-33

☐ UNIT _____

☐ c-3-b

☐ c-3-c

DA:
OFFICE OF THE
SOLICITOR GENERAL
WASHINGTON, D.C.
RECEIVED BY THE CIVIL

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 6, 1983

Badger Oil Corporation
2225 East 4800 South, Suite # 100
Salt Lake City, Utah 84117

RE: Well No. Michelle Ute # 7-1
NE SW, Sec. 7, T. 1S, R. 1E
1539' FSL, 2439' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Amended Cause No. 131-33 dated 5-28-80. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31390.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/of
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR

2225 East 4800 south, #100, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2439' f West line; 1539' f South line of Sec. 7, T 1 S,

At proposed prod. zone R 1 E. U.S.M.

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5.8 miles west of Lapoint, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 219'
(Also to nearest drlg. unit line, if any) 1539'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, Bow Valley
OR APPLIED FOR, ON THIS LEASE, FT. #B 12-1. 4665' due west

19. PROPOSED DEPTH

14,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5617.5' GR; 5642.5' KB

22. APPROX. DATE WORK WILL START*

Oct. 10, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-------------------------------|-----------------|---------------|--------------------|
| | See attached drilling program | | | |
| | | | | |
| | | | | |

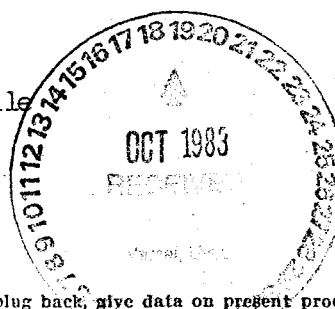
The Michelle Ute #7-1 is a Wastach/North Horn test to 14,200'

The following survey maps, plats, charts and data sheets are part of this A.P.D.

- 1) Rig layout
- 2) BOP sketch
- 3) Plat of Survey
- 4) USGS, Neola, Quad. map
- 5) Geological & Engineering data sheets
- 6) Completion/Production layout
- 7) Access road & location plat and profile
- 8) NTL-6 Surface Use Plan

RECEIVED
OCT 21 1983

DIVISION OF
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Shells

TITLE

Agent

DATE

9-20-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Donald C. Alwood

TITLE

Assoc. Dist. Manager

DATE

10-20-83

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

Ut 080-3-M. OPS TO OPERATOR'S COPY

State Div O, G & Mining

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather firewood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights-of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
12. *Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons (and gilsonite or saline minerals) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin)*
13. *See attached Additional Stipulations for Production Facilities.*

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Vernal District Office. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 43 CFR 3164.

okg

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BADGER OIL COMPANY

WELL NAME: Michelle 7-1

SECTION NESW 7 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Parker

RIG # 177

SPUDDED: DATE 11-10-83

TIME 2 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lewis Wells

TELEPHONE # 272-9093

DATE 11-16-83 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

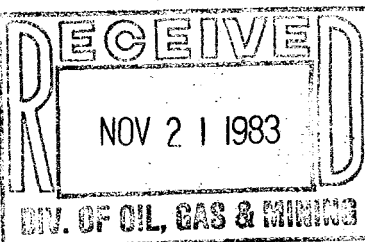
1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
BADGER OIL CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 52745, Lafayette, LA 70505
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1539' f s/ line. 2439' f w/line
AT TOP PROD. INTERVAL: SEG. 7, T 1 S. R 1 E.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Spudding | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Badger, Michelle Ute #7-1 was spudded Thursday, Novmeber 10, at 2 p.m. drilling a 14 3/4" rotary surface hole.
Parker Drilling Company Rig #177 is the drilling Contractor and Rig.
The hole was spudded in the Tertiary Duchesne River fm.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 11-14-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* Copy should be returned to agent at 2225 E. 4800 South, #100, SLC, Ut. 84117

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-39 (Ute Tribe)
Communitization Agreement No. _____
Field Name Bluebell
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator Badger Oil Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|----------------------|------|------|-------------|------------|-----------------|-------------|-------------------|---|
| 7-1 | SW 1/4 NW 1/4 Sec. 7 | 1 S. | 1 E. | POW PGW | 14 | 8822.38 | 6576 | 20.50 | API # 43-047-31390 ✓ First Production |

RECEIVED
MAR 12 1984

DIVISION OF
OIL, GAS & MINING

RECEIVED
MAR 12 1984
DIV. OF OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | 0 | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | 8,822.38 | 6,576 | 20.50 |
| *Sold | 7,798.18 | 5,855 | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | | 721 | XXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | 1,024.20 | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | 41-44 | 1,352 | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Shells

Address: _____

Title: Agent

Page 1 of 1



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1984

Badger Oil Company
P.O. Box 52745
Lafayette, Louisiana 70505

RE: Well No. Michelle Ute #7-1
API #43-047-31390
1539' FSL, 2439' FWL NW/SW
Sec. 7, T. 1S, R. 1E
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports since it was spudded on November 10, 1984 on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same information.

This letter is also to advise you that since the first production on this well was more than ninety (90) days ago the "Well Completion or Recompletion Report and Log" (Form OGC-3) for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed forms and forward them to this office as soon as possible. We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM

Ronald J. Firth, DOGM

an equal opportunity employer • please recycle paper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|------------------------|---|--|---|------------------------------------|--|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR Badger Oil Corporation | | | | | | AUG 3 1984 | |
| 3. ADDRESS OF OPERATOR (Local) 2225 E. 4800 S. #100 Salt Lake City, Utah 84117 | | | | | | P.O. Box 52745 Lafayette, LA 70505 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1539' F/S Line 2439' F/W line Sec. 7, T 1 S, R 1 E At top prod. interval reported below At total depth Same | | | | | | DIVISION OF OIL GAS & MINING NE SW | |
| 14. PERMIT NO. 43-013-31390 | | | | DATE ISSUED 10/6/84 | | | |
| 15. DATE SPUDDED 11/10/84 | | 16. DATE T.D. REACHED 2/17/84 | | 17. DATE COMPL. (Ready to prod.) 4/14/84 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5617' GR 5642' KB | |
| 19. ELEV. CASINGHEAD 5615' | | 12. COUNTY OR PARISH Uintah | | 13. STATE Utah | | 9. WELL NO. Michelle Ute #7-1 | |
| 20. TOTAL DEPTH, MD & TVD 14,711 | | 21. PLUG, BACK T.D., MD & TVD 14,638 | | 22. IF MULTIPLE COMPL., HOW MANY* 1 zone | | 23. INTERVALS DRILLED BY Sur.-T.D. | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,986 - 14,445 wasatch | | 25. WAS DIRECTIONAL SURVEY MADE No | | 26. TYPE ELECTRIC AND OTHER LOGS RUN Run I & II: Cyberlook, DILG CNFD. (Run II only Laser Log) TW sample | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 10 3/4" | 40.5 | 2773 | 14 3/4" | 350 SXS #10/300 sxs class | | Ret. to Surface | |
| | | | | "H" cement | | | |
| 7 5/8" | 29.70 | 11,488 | 9 1/2" | 300 SXS Class "H"/1125 SXS | | Bumped & held | |
| | | | | BJ Hughes Lite cement | | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 5 1/2" | 11,199 | 14,709 | 850 | | 2 7/8" | 12,767 | 10,280 |
| | | | | Heat string 1.9' 7,921.9' Open shoe | | | |
| 31. PERFORATION RECORD (Interval, size and number) See attached sheet | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | 12,986-14,445 | | 20,000 Gal 15% KCl, 122# rock salt, 1200# Benzoic flakes | |
| | | | | | | 180 7/8" Diverter balls | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 4/14/84 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing 266 | |
| DATE OF TEST 4/15/84 | HOURS TESTED 12 | CHOKE SIZE 10/64 | PROD'N. FOR TEST PERIOD → | OIL—BBL. 256.7 | GAS—MCF. 150 | WATER—BBL. 18.4 | GAS-OIL RATIO .53/1 |
| FLOW. TUBING PRESS. 2100 | CASING PRESSURE 250 | CALCULATED 24-HOUR RATE → | OIL—BBL. 451.19 | GAS—MCF. 240 | WATER—BBL. 33.6 | OIL GRAVITY-API (CORR.) 38-41 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to fuel equipment/ Sold excess | | | | | | TEST WITNESSED BY Hearl J. Payne/Paul Wells | |
| 35. LIST OF ATTACHMENTS Run I Engineering/Mud logs. Schlumberger & Gerhart E and RA logs; Perf sheets | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <i>L. Wells</i> | | TITLE Agent | | DATE 7-18-84 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|---|
| | | | No. Drill stem tests and no cored intervals in this well |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|-----------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Tertiary | | |
| Uinta | 3370' | |
| Green River | 6532' | |
| Blk. Sh | 9740' | |
| Wasatch fm | | |
| Transition | 10222' | |
| Wasatch fm. | 10,540' | |
| "B" zone | 12,980' | |
| "C" zone | 13,050' | |
| Neola 3 Fingers | 13,318' | |

The first section of wasatch formation to be tested and completed will be the "B" zone from 14,445' to 12,986'.

Perfs for the Michelle Ute 7-1
Tertiary Wastch "B" zone

| | No. feet. | Shots |
|---|-----------|-----------|
| 1) 12,986, 988, 990, 992, 996, 998; 13,000, 002, 004, 006, 008, 010, 012, 014, 020, 022, 024, 026 | 18 | 54 |
| 2) 13,094, 096, 098, 100, 102, 104 | 6 | 18 |
| 3) 13,218, 220, 222, 224 | 4 | 12 |
| 4) 13,318, 322, 326, 330 | 4 | 12 |
| 5) 13,406, 408, 410, 412 | 4 | 12 |
| 6) 13,544, 546, 548, 550 | 4 | 12 |
| 7) 13,802, 804, 806 | 3 | 9 |
| 8) 13,851, 853, 855, 857 | 4 | 12 |
| 9) 13,896, 898, 900, 902 | 4 | 12 |
| 10) 13,996, 998 ; 14,000, 002, 006, 008, 010 | 7 | 21 |
| 11) 14,281, 283, 285, 287 | 4 | 12 |
| 12) 14,432, 434, 435, 437, 439, 441, 443, 445 | <u>8</u> | <u>24</u> |
| Total | 70 | 210 |

MICHELLE UTE # 7-1
PERFORATIONS 11-05-87

| | | | FT. | SHOTS |
|--------|--|--|------|-------|
| 1 | OLD 12,986-988-990-992-996-998 13,000-002-004-006-008-010 13,012-014-020-022-024-026 | | 18' | 54 |
| 2 | OLD 13,094-096-098-100-102-104 NEW 13,176-178-180-182 | | 10' | 30 |
| 3 | OLD 13,218-220-222-224 NEW 232-234-246-248-283-284-285-286-288, 290-293 | | 15' | 45 |
| 4 | OLD 13,318-322-326-330 NEW 13,346-348-358-362-364 | | 9' | 27 |
| 5 | OLD 13,406-408-410-412 NEW 475-477-479 | | 7' | 21 |
| 6 | OLD 13,544-546-548-550 NEW 643-647-651-653 | | 8' | 24 |
| 7 | OLD 13,802-804-806 | | 3' | 9 |
| 8 | OLD 13,851-853-855-857 NEW 872-874 | | 6' | 18 |
| 9 | OLD 13,896-898-900-902 | | 4' | 12 |
| 10 | OLD 13,996-998-14000-002-006-008-010 NEW 14,024-132-166-168-075-076-078-079 | | 15' | 45 |
| 11 | OLD 14,281-283-285-287 | | 4' | 12 |
| 12 | OLD 14,432-434-435-437-439-441-443-445 | | 8' | 24 |
| TOTALS | | | 107' | 321 |

Three Shots per Foot. 120 degree phasing with Type E Bullet Guns.
Additional perforations were picked from open hole and mud logs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 16 1988

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|-----------------|--|------------------------------------|---|------------------------------------|---|---|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | OIL, GAS & MINING | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input checked="" type="checkbox"/> WORK OVER Recompletion |
| 2. NAME OF OPERATOR Badger Oil Corporation | | | | | | | |
| 3. ADDRESS OF OPERATOR P. O. Box 52745 Rt 1 Box 1765, Roosevelt, Utah 84066 Lafayette, LA 70505 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1539' F/S Line 2435' F/W Line Sec 7, T1S, R1E At top prod. interval reported below At total depth Same | | | | | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (OF, RES, RT, GR, ETC.)* | |
| 11/10/83 | | 2/17/84 | | 4/14/84 | | 5617 GR 5642 KB | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG. BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY | |
| 14,711 | | 14,638 | | 2 | | SUR - TD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,445-10,413' | | | | | | | 25. WAS DIRECTIONAL SURVEY MADE NO |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Carbon/Oxygen, Spectra, PDK and Acoustic Frac Log | | | | | | | 27. WAS WELL CORDED NO |
| 29. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 10-3/4" | 40.5 | 2,773 | 14-3/4" | 350 sx #10/300 sx Cass # Cement | | Ret to Surface | |
| 7-5/8" | 29.7 | 11,488 | 9-1/2" | 300 sx Calss H/1125 sx BJ Hughes Lite Cement | | Bumped & Held | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 5-1/2" | 11,199' | 14,709' | 850 | | 2-7/8" | 10,370' | 10,372' |
| 31. PERFORATION RECORD (Interval, size and number) See Attached Sheet New Perforations | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12,939-10,413' | | | |
| 33.* PRODUCTION | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 4/14/84 | | Artificial Lift | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
| 5/25-27/88 | 72 | | | 68 | 156 | 20 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to fuel equipment, sold excess | | | | | | TEST WITNESSED BY R. P. Morlan | |
| 35. LIST OF ATTACHMENTS New Perforations | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>Ralph Morlan</u> | | TITLE <u>Superintendent</u> | | | DATE _____ | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

| | |
|-----|-----|
| 774 | 774 |
| 776 | 776 |
| 778 | 778 |
| 780 | 780 |
| 827 | 827 |
| 833 | 833 |
| 937 | 937 |
| 955 | 955 |

| | |
|-------|-----------|
| 11774 | |
| 776 | |
| 778 | |
| 780 | |
| 827 | |
| 833 | MICROFORM |
| 937 | |
| 955 | FILE |
| 12265 | |

281

296

317

338

348

381

438

565

568

719

757

784

787

805

807

839

846

925

939

WSTC entity is 09455

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

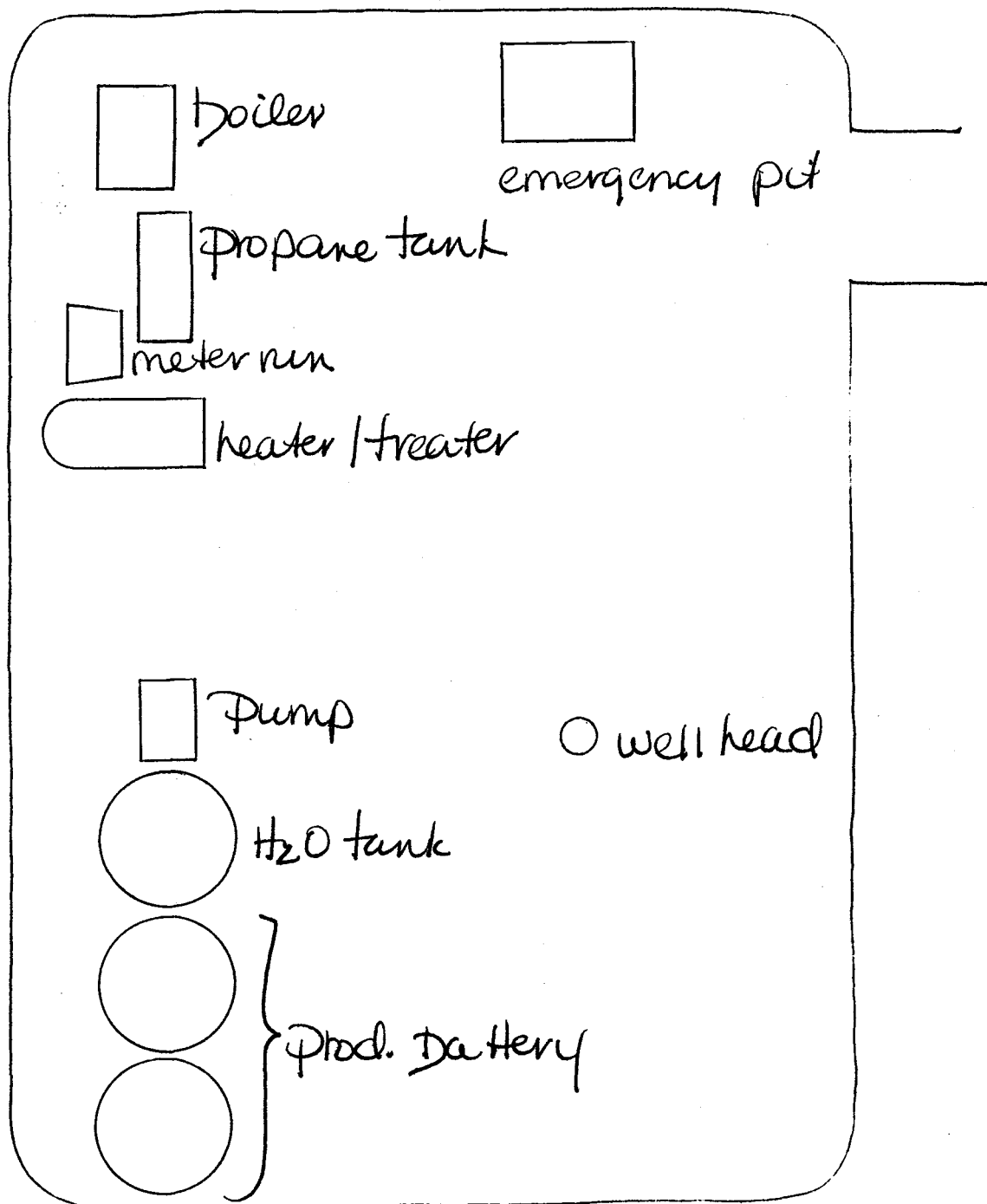
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | |
|--|--|---|---|---|--|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input checked="" type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| | | | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> | Recompletion |
| 2. NAME OF OPERATOR Badger Oil Corporation | | | | | |
| 3. ADDRESS OF OPERATOR Rt. 1 Box 1765, Roosevelt, Utah 84066 | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1539' F/S Line 2435' F/W Line Sec. 7 T1S R1E At top prod. interval reported below At total depth Same | | | | | |
| 14. PERMIT NO. 43-013-31390 | | DATE ISSUED 10-6-87 | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3918 | |
| | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE | |
| | | | | 7. UNIT AGREEMENT NAME | |
| | | | | 8. FARM OR LAND NO. 010625 | |
| | | | | 9. WELL NO. Michelle Ute 1-7A1E | |
| | | | | 10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont | |
| | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW 1/4 Sec. 7. T1S R1E | |
| | | | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |
| 15. DATE SPUDDED 11-10-83 | 16. DATE T.D. REACHED 2-17-84 | 17. DATE COMPL. (Ready to prod.) 4-14-84 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5617 Gr. 5642 KB | 19. ELEV. CASINGHEAD 5615 | |
| 20. TOTAL DEPTH, MD & TVD 14,711 | 21. PLUG. BACK T.D., MD & TVD 14638 | 22. IF MULTIPLE COMPL., HOW MANY* 1 Zone | 23. INTERVALS DRILLED BY → | ROTARY TOOLS Sur - T.D. | CABLE TOOLS None |
| 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12 986 - 14445 | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Run I & II: Cyberlook Dil. CNFD Run II only Laser Log | | | | 27. WAS WELL CORED. No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE 10 3/4 | WEIGHT, LB./FT. 40.5 | DEPTH SET (MD) 2773 | HOLE SIZE 14 3/4 | CEMENTING RECORD 350 S x S #10/300SX Class H Cement | |
| 7 5/8 | 29.7 | 11488 | 9 1/2 | 300 S x S Class H 1125SX BJ Hughes Lite Cement | |
| 29. LINER RECORD | | | 30. TUBING RECORD | | |
| SIZE 5 1/2" | TOP (MD) 11199 | BOTTOM (MD) 14709 | SACKS CEMENT* 850 | SCREEN (MD) | |
| | | | | SIZE 2 7/8 | DEPTH SET (MD) 11300 |
| | | | | | PACKER SET (MD) 11300 |
| 31. PERFORATION RECORD (Interval, size and number) See Attached Sheet | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL (MD) 12986 - 14445 | | |
| | | | AMOUNT AND KIND OF MATERIAL USED | | |
| | | | | | |
| | | | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 4/14/84 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 11-20 | HOURS TESTED 72 | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. 90 | GAS—MCF. 60 |
| | | | | | WATER—BBL. 90 |
| FLOW. TUBING PRESS. 2600 Jet | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE → | OIL—BBL. 30 | GAS—MCF. 20 | WATER—BBL. 30 |
| | | | | | OIL GRAVITY-API (CORR.) 38-41 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to Fuel Equipment - Sold Excess | | | | | TEST WITNESSED BY Robert Morlan/Rodney Cottam |
| 35. LIST OF ATTACHMENTS Perforations Old & New | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED <u>Robert Morlan</u> | | TITLE <u>Supt</u> | | DATE <u>12-31-87</u> | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Michelle Ute 7-1 Sec 7, T1S, R1E Grubly 12/5/88

L 11



DESIGNATION OF AGENT OR OPERATOR - FORM 5

changed per telecon
w/ Steve Malnar of
SAM OIL
DTS 2-26-90

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: SAM OIL INC.
Badger Oil Corporation, Michelle-Ute 1-7 A1E

JAN 24 1990

LEASE NUMBER: 14-20-H62-3918

OIL

and hereby designates

NAME: Quinex Energy Corporation

ADDRESS: 465 South 200 West, Suite 300, Bountiful, Utah 84010

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

Township 1 South, Range 1 East, U.S.M.

Section 7: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Uintah County, Utah

In conversations with Steve Malnar of Sam Oil, and Carl Webster of Quinex, it was determined that this data should not have been submitted on this form. This action was NOT a designation of operator. This well was SOLD to Quinex. The top line of form should also have shown SAM oil instead of ~~Quinex~~ Badger.
DTS 2-26-90

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 1st Jan 90 By: Steve A. Malnar

(signature)

Company Sam Oil, Inc.

Title: President

Address Box 1030, Roosevelt, UT 84066

Phone: (801) 722-3344



SAM OIL INC.

P.O. Box 1030 Roosevelt, Utah 84066

Steven A. Mainar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

February 8, 1990

Bureau of Land Management
Oil and Gas Division
170 South 500 East
Vernal, Utah 84078

Re: Designation of Operator
Michelle-Ute 1-7 A1E

Gentlemen,

This letter is written to inform your department that Badger has assigned operatorship to Sam Oil, Inc. on the above referenced well. In turn Sam Oil has simultaneously assigned the same to Quinex Energy Corporation.

Quinex has a \$75,000 surety bond covering the Uintah Ouray Indian Reservation. The Utah State drilling bond #QE-A002-P89 is currently in effect for the Utah State requirements.

The effective date for both transfers is January 1, 1990.

Sincerely,

Steven A. Mainar
President

cc: Carl Webster
State Board of Oil, Gas and Mining

OPERATOR
CHANGE

RECEIVED
FEB 09 1990

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Badger Oil Corporation, Michelle-Ute 1-7 ALE

LEASE NUMBER: 14-20-H62-3918

and hereby designates

NAME: Sam Oil, Inc.

ADDRESS: P.O. Box 1030, Roosevelt, Utah 84066

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

Township 1 South, Range 1 East, U.S.M.

Section 7: NE $\frac{1}{4}$ SW $\frac{1}{4}$

Uintah County, Utah

*In conversations with Arthur Price of
Badger Oil, and Steve Mulnar of Sam Oil,
it was determined that this data should
not have been submitted on this form.
This action was NOT a 'Designation
of operator'. This well was SOLD to
Sam. Badger retained no interest.*

DTG
2-26-90

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 1/1/90

By: Robert Moran

(signature)

Company Badger Oil Corporation

Title: Superintendent

Address Roosevelt Field Office

Phone: 722-5087

Roosevelt, Utah 84066



SAM OIL INC.

P.O. Box 1030 Roosevelt, Utah 84066

Steven A. Mainar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

RECEIVED
FEB 09 1990

DIVISION OF
OIL, GAS & MINING

February 8, 1990

State Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Designation of Operator
Michelle-Ute 1-7 A1E
Uintah County, Utah

Gentlemen,

Enclosed is an original Designation of Operator from
Badger Oil Corporation to Sam Oil, Inc. Sam Oil has made
a simultaneous Designation of Operator to Quinex Energy
Corporation.

I have enclosed a copy of the letter sent to the Bureau of
Land Management for your records.

Sincerely,


Steven A. Mainar
President

Well sold to Sam Oil
then sold to Quinex
per telecons w/
Arthur Price - Badger
Steve Mainar - Sam Oil
Carl Webster - Quinex
DTS

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Badger Oil Corporation, Michelle-Ute 1-7 A1E

LEASE NUMBER: 14-20-H62-3918

and hereby designates

NAME: Quinex Energy Corporation

ADDRESS: 465 South 200 West, Suite 300, Bountiful, Utah 84010

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

Township 1 South, Range 1 East, U.S.M.

Section 7: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 1/1/90

By:

Steve A. Mahan
(signature)

Company Sam Oil, Inc.

Title: President

Address Box 1030, Roosevelt, UT 84066

Phone: (801) 722-3344

RECEIVED
FEB 15 1990

DIVISION OF
OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Michelle Vte 1-7
43-047-31390
(Location) Sec 7 Twp 15 Rng 1E
(API No.) 43-047-31390

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

1. Date of Phone Call: 2-26-90 Time: 1:30 pm

2. DOGM Employee (name) Don Staley (Initiated Call ☒
Talked to:
Name Arthur Price (Initiated Call ☐ - Phone No. (318) 233-9200
of (Company/Organization) Badger Oil Corporation

3. Topic of Conversation: Designation of Operator (?)
From Badger to Sam Oil Inc.

4. Highlights of Conversation: Questioned Mr. Price regarding a Designation of Operator
form we received from Sam Oil Inc showing Badger designating
Sam Oil as operator. Mr. Price said they had sold
all interest in the well to Sam Oil. I asked him
if it should be a "change of operator" or "designation of
operator". I explained to him that a designation would
mean that Badger would retain its interest in the
well and be responsible for it but Sam would operate.
He said that is NOT the case. "We sold the well
and were completely done with it".

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Michelle Ute 1-7☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other

_____(Location) Sec 7 Twp 15 Rng 1E
(API No.) 43-047-313901. Date of Phone Call: 2-26-90 Time: 2:00 pm2. DOGM Employee (name) Don Staley (Initiated Call ☒
Talked to:Name Benna Muth (Initiated Call ☐ - Phone No. () 789-1362
of (Company/Organization) BLM - Vernal District Office3. Topic of Conversation: Designation of Operator (?)
From Badger to Sam to Quinex

4. Highlights of Conversation: _____

Benna said she could find no record of this
change. Documentation could have been sent in and
one of the BLM engineers could have sent a letter
back to Sam explaining BLM procedures. This
well is involved with a communitization agreement
which would be handled in part by the BLM SLC
office. Before a change of operator can take place,
100% WIO must be obtained.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Michelle Ute. 1-7☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other

_____(Location) Sec 7 Twp 15 Rng 1E
(API No.) 43-047-313901. Date of Phone Call: 2-26-90 Time: 2:30 pm2. DOGM Employee (name) Don Staley (Initiated Call ☒
Talked to:Name Teresa Thompson (Initiated Call ☐ - Phone No. () 539-4047of (Company/Organization) BLM - SLC3. Topic of Conversation: Designation of Operator (?)
Rodger to Sam to Quinex

4. Highlights of Conversation: _____

Teresa said she has nothing on this well/company. She
said the BLM no longer recognizes the "Change of Operator"
form. Ordinarily when a new operator takes over a
well, they just have to supply a letter stating that
and if they have a bond, they're OK. If the well
is on a Unit or Communitization Agreement, they
must submit a "Successor of operator" form and obtain
100% WIO approval before the change will be made.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Michelle Ute 1-7

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

(Location) Sec 7 Twp 15 Rng 1E
(API No.) 43-047-31290

1. Date of Phone Call: 2-26-90 Time: 2:50 pm.

2. DOGM Employee (name) Don Staley (Initiated Call ☒
Talked to:

Name Steve Malnar (Initiated Call ☐ - Phone No. () 722-3344

of (Company/Organization) Sam Oil Inc.

3. Topic of Conversation: Operator Change

4. Highlights of Conversation: According to Mr. Malnar, the well was
sold to Sam and Sam then sold it to Quinex. He said
Arlene gave him the Designation of Oper. form. I told him
it should have been submitted on a Sundry according to our
rules because this really isn't a Des. of Oper. but an operator
change. I told him we would accept the forms sent
in and I would make note on them showing them
as an operator change. I advised him that Banna
of the Verml BLM office said the well is on a
communitization agreement and ^{the operator change} must be approved by
the SLIC office. Told him also that Teresa Thompson of the
SLC office said she has no record of it. Advised him
to contact them to straighten it out.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** Michelle Ute 1-7

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☐ **Other**

(Location) Sec 7 Twp 15 Rng 1E
(API No.) 43-047-31390

1. Date of Phone Call: 2-26-90 Time: 3:20 pm

2. DOGM Employee (name) Don Staley (Initiated Call ☒)
Talked to:

Name Carl Webster (Initiated Call ☐) - Phone No. () 292-3800
of (Company/Organization) Quinex Energy Corp.

3. Topic of Conversation: Change of Operator

4. Highlights of Conversation:

Carl confirmed that the well was sold to Quinex
by Jam Oil. Requested Sundry notice showing
operator change and effective date. Said he'd send
it in.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3918 | |
| 2. NAME OF OPERATOR QUINEX ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 465 South 200 West, #300 Bountiful, Utah 84010 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1539' F/S Line 2435' F/W Line Sec 7, T1S, R1E | | 8. FARM OR LEASE NAME Badger Oil Corp. | |
| 14. PERMIT NO. 43-013-31390 | | 9. WELL NO. Michelle Ute 1-71AE | |
| 15. ELEVATIONS (Show whether OP, RT, GR, etc.) Gr. 5617' KB 5642' | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, Sec 7, T1S, R1E | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) <u>Change of Operator</u> | <input type="checkbox"/> | | <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Quinex Energy Corporation designated as operator of this well from Sam Oil Company effective 12/01/89.

1-1-90

Well was purchased by Quinex from Sam Oil per telecon w/ Carl Webster of Quinex. He also said the effective date should be 1-1-90.

DTB
3-6-90

| OIL AND GAS | |
|-------------|-------------------------------------|
| DPN | DTB |
| JFB | CLH |
| 1-DTS/DTB | SLS |
| 2-TAS | |
| MICROFILM | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Webster

TITLE President

DATE February 27, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
MAR 08 1990

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UT080149-85C692

RECEIVED

MAR 8 1990
Bureau of Land Management
Branch of Fluid Minerals
Salt Lake City, UT

Designation of successor Operator for communitized area, County
of Uintah, State of Utah, being:

Township 1 South - Range 1 East
Section 7
Containing 40.00 acres, more or less.

This indenture, dated as of the 1 day of December 1989, by
and between Quinex Energy Corp, hereinafter designated as "First
Party," and the owners or communitized working interests, hereinafter
designated as "Second Parties."

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat.
437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946,
60 Stat. 950, a Communitization Agreement for the above Communitized Area,
effective Feb. 22, 1985, wherein Badger Oil Corp. is designated as
Operator of the communitized area; and

WHEREAS said Badger Oil Corporation, has resigned as Operator,
and the designation of a successor Operator is now required pursuant to the
terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second
Parties as Operator of the communitized area, and said First Party desires
to assume all the rights, duties, and obligations of Operator under the said
Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth
and the promises hereinafter states, the First Party hereby covenants and
agrees to fulfill the duties and assume the obligations of Operator of the
communitized area under and pursuant to all the terms of the said
Communitization Agreement, and the Second Parties covenant and agree that,
effective upon approval of this indenture by the Chief, Branch of Fluid
Minerals, Utah State Office, Bureau of Land Management, First Party shall be
granted the exclusive right and privilege of exercising any and all rights
and privileges as Operator, pursuant to the terms and conditions of said
Communitization Agreement; said Agreement being hereby incorporated herein
by reference and made apart hereof as fully and effectively as though said
Agreement were expressly set forth in this instrument.

RECEIVED
MAR 08 1990

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF SUCCESSOR OPERATOR

RECEIVED
MAR 8 1990
Bureau of Land Management
Branch of Fluid Minerals
Salt Lake City, UT

Communitization Agreement Number UT080I49-85C692

Designation of successor Operator for communitized area, County
of Uintah, State of Utah, being:

Township 1 South - Range 1 East
Section 7
Containing 40.00 acres, more or less.

This indenture, dated as of the 1 day of December 1989, by
and between Sam Oil, Inc., hereinafter designated as "First
Party," and the owners of communitized working interests, hereinafter
designated as "Second Parties."

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat.
437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1945,
60 Stat. 950, a Communitization Agreement for the above Communitized Area,
effective Feb. 22, 1985, wherein Badger Oil Corp. is designated as
Operator of the communitized area; and

WHEREAS said Badger Oil Corporation, has resigned as Operator,
and the designation of a successor Operator is now required pursuant to the
terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second
Parties as Operator of the communitized area, and said First Party desires
to assume all the rights, duties, and obligations of Operator under the said
Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth
and the promises hereinafter states, the First Party hereby covenants and
agrees to fulfill the duties and assume the obligations of Operator of the
communitized area under and pursuant to all the terms of the said
Communitization Agreement, and the Second Parties covenant and agree that,
effective upon approval of this indenture by the Chief, Branch of Fluid
Minerals, Utah State Office, Bureau of Land Management, First Party shall be
granted the exclusive right and privilege of exercising any and all rights
and privileges as Operator, pursuant to the terms and conditions of said
Communitization Agreement; said Agreement being hereby incorporated herein
by reference and made apart hereof as fully and effectively as though said
Agreement were expressly set forth in this instrument.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3918 |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal |
| 2. NAME OF OPERATOR QUINEX ENERGY CORPORATION | | 7. UNIT AGREEMENT NAME --- |
| 3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010 | | 8. FARM OR LEASE NAME Badger Oil Corp. |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1539' FSL, 2439' FWL, Sec. 7, T. 1 S., R. 1 E. USB&M | | 9. WELL NO. Michelle-Ute 1-7 |
| | | 10. FIELD AND POOL, OR WILDCAT BLUEBELL |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, Sec. 7, T 1 S, R 1 E |
| 14. API NUMBER 43-047-31390 | 15. ELEVATIONS (Show whether OF, AT, OR, etc.) GR - 5617', KB - 5642' | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy repaired well from 3/18/92 to 4/1/92 by:

Milling out collapsed casing @ 6,181-83'

Swedged 7 5/8" casing to 6 3/4" through interval to 5,562'

Squeezed casing between 5562-6183' w/ 100 SCF Class G cement. Pressure to 1500#. Drilled out cement & removed packer and BP.

Cleaned hole to 13,581'

Set Baker Modle R-3 packer @ 10,323'. Replaced on production pumping.

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

V. Pres. Quinex Energy

TITLE

V. Pres. Quinex Energy

DATE

3 February 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

JUL 23 1992

DIVISION OF
OIL GAS & MINING

July 21, 1992

Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Successor of Operator
Communitization Agreement (CA)
UT080I49-85C692
Uintah County, Utah

Gentlemen:

We received an indenture whereby Badger Oil Corporation resigned as Operator and Quinex Energy Corporation was designated as Operator for CA UT080I49-85C692, Uintah County, Utah.

This instrument is hereby accepted effective as of July 21, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080I49-85C692.

Please advise all interested parties of the change in operator.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
DOGM
BIA (w/enclosure)
File - UT080I49-85C692 (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:07-21-92

Page No. 1
07/22/92

WELL STATUS REPORTS
UTAH STATE OFFICE

| INSPECTION ITEM | API NO. | WELL NUMBER | QTQT | SEC | TWN | RNG | WELL STATUS | LEASE NAME | OPERATOR |
|---|----------------|----------------|------|-----|-----|-----|----------------|-------------|-----------------|
| ** INSPECTION ITEM UT080I4985C692 UT080I4985C692 | 430473139000S1 | 1-7A1E ✓ | NESW | 7 | 1S | 1E | POW | 1420H623918 | BADGER OIL CORP |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: 14-20-H62-3918 |
| 2. Name of Operator: QUINEX ENERGY CORPORATION | 6. If Indian, Allottee or Tribe Name: UTE TRIBAL |
| 3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1539' FSL 2439' FWL QQ, Sec., T., R., M.: SE ¹ / ₄ , NE ¹ / ₄ , SW ¹ / ₄ Section 7, T1S, R1E | 8. Well Name and Number: MICHELLE UTE #1-7 |
| | 9. API Well Number: 43-047-31390 |
| | 10. Field and Pool, or Wildcat: BLUEBELL |
| | County: UINTAH State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20

13. Name & Signature: DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|--|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | | 5. Lease Designation and Serial Number: 14-20-H62-3918 |
| 2. Name of Operator: QUINEX ENERGY CORPORATION | | 6. If Indian, Allottee or Tribe Name: Ute Tribal |
| 3. Address and Telephone Number: 465 South 200 West, #300, Bountiful, Utah 84010 (292-3800) | | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1539' FSL 2439' FWL QQ, Sec., T., R., M.: Section 7, T1S, R1E, UBM | | 8. Well Name and Number: Michelle Ute #1-7A1E |
| | | 9. API Well Number: 43-047-31390 |
| | | 10. Field and Pool, or Wildcat: Bluebell |
| | | County: Uintah State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Condensate Treatment</u> |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/20/95 - 11/24/95 Swabbed well down and swabbed on formation. Treated well and casing with 100 barrels of condensate.

13.

Name & Signature: DeForrest Smouse Title: President Date: 3/12/96

(This space for State use only)

Tax credit
3/12/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. 14-20-M62-3918 |
| 2. Name of Operator QUINEX ENERGY CORPORATION | 6. If Indian, Allottee or Tribe Name Ute Tribal |
| 3. Address and Telephone No. 465 S. 200 W., Suite 300, Bountiful, Utah 84010 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1539' FSL, 2439' FWL SE$\frac{1}{4}$, NE$\frac{1}{4}$, SW$\frac{1}{4}$ Section 7, T. 1 S., R. 1 E., USM | 8. Well Name and No. Michelle Ute 1-7A1E |
| | 9. API Well No. 43-047-31390 |
| | 10. Field and Pool, or Exploratory Area BLUEBELL |
| | 11. County or Parish, State Uintah |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Special Frac Treatment</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following re-completion work was accomplished between 12/2/96 & 1/11/97
The well was cleaned out to 14,366'. A Dipole Sonic-Gamma Ray Log & Dual
Burst Thermal Decay Log were run over the interval 12,850'-14,360'.

The well was perforated in additional zones with 202 additional perfs. See
attached perforation sheet for depths and phasing of jet perfs.

The well was fraced with 17,500 gallons of 15% HCl with specific additives
and two radio isotopes. Please see attached daily narrative for
specific of treatment on the Michelle Ute well

Additional logs will be run to obtain information on zones where the
isotopes were implaced in the frac operations. An additional
Dipole SOnic Log will also be run to see if additional fracturing
can be identified.

WO tax credit denied - 9/97.

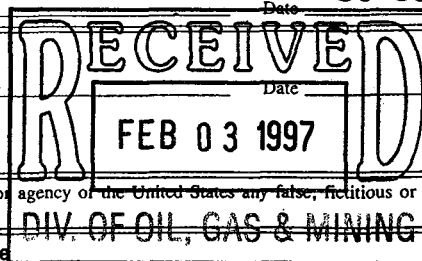
14. I hereby certify that the foregoing is true and correct

Signed *Robert L. Hume* Title President Date 30 January 1997

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:



MICHELLE UTE # 7-1
Section 7, T 1 S, R 1 E
Uintah Co. Utah

Proposed Additional Wasatch Formation Perforations

| <u>ZONE</u> | <u>Shots</u> | <u>Depth</u> <u>Feet</u> | | |
|-------------|------------------------|-----------------------------|-----|-----|
| A | 12,941, 43, 44 | | 9 | 3' |
| B | 13,051, 52 | | 8 | 2' |
| C | 13,185, 86, 87 | | 9 | 3' |
| D | 13,396, 97, 98, 99 | | 12 | 4' |
| E | 13,425, 26 | | 8 | 2' |
| F | 13,444, 45, 46, 47 | | 12 | 4' |
| G | 13,502, 04, 07, 08 | | 12 | 4' |
| H | 13,544, 45, 46, 47, 48 | | 15 | 5' |
| I | 13,677, 78, 80, 81, 82 | | 15 | 5' |
| J | 13,700, 01, 02, 03 | | 12 | 4' |
| K | 13,750, 51, 52, 53, 54 | | 15 | 5' |
| L | 13,858, 59 | | 8 | 2' |
| M | 13,870, 71, 73, 75 | | 12 | 4' |
| N | 13,925, 26, 27, 28, 29 | | 15 | 5' |
| O | 14,054, 55, 56, 57, 58 | | 15 | 5' |
| P | 14,084, 85 | | 8 | 2' |
| Q | 14,100, 01, 02, 03 | | 12 | 4' |
| R | 14,130, 31, 32 | | 9 | 3' |
| S | 14,164, 65, 68, 69 | | 12 | 4' |
| TOTAL | | | 202 | 70' |

The following zones will be shot with 4 shots/foot with a 90 deg. phasing: B, E, L AND P.

All additional zones will be shot with 3 shots/foot with a 120 deg. phasing.

All perforations will use 23 gram jet perforations with a diameter of 0.39"

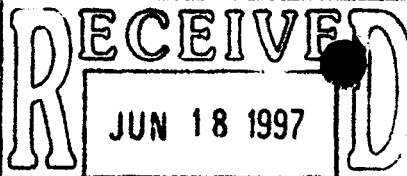
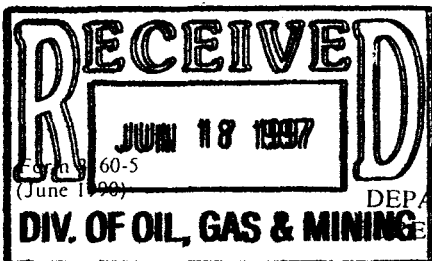
QUINEX ENERGY CORPORATION

MICHELLE-UTE 1-7 Page 2

12/2/96 to 1/11/97: 12/2 - Moved in Ross rig # 11. Pulled standing valve. 12/3 - Rig up, Nipple down tree, nipple up B O P, Release packer, trip out w/ tubing & 7 5/8" packer. 12/4 - Circ. oil & gas out of hole. Finish trip out of hole. Lay down 5 pitted joints of tubing. Pick up 7 5/8" casing scrapper & 34 joints of work string. 12/5 - Trip in hole w/ scrapper, circulating oil & gas out of hole to 7,408'. 12/5 Trip in hole w/ 7 5/8" scrapper to 11,199' top of liner. Trip out of hole w/ 7 5/8" scrapper. Picked up 5 1/2" scrapper and tripped in hole to 3,574'. Finish trip in hole to 13,580'. Suspect top of packer. Circulate out gas and oil. Commenced trip out of hole to 5730'. 12/8 - Bled of gas, finished trip out of hole w/ 5 1/2" scraper. Picked up mill and Baker packer picker and trip in hole to 5730'. 12/9 - Finish trip in hole w/ mill. Circ. and pump bottoms up. Washed casing to 13,870'. No packer in hole. 5 1/2" filled with mud and barite. 12/10 Wash and ream to 14366'. Drilling on mud, barite, sand and rubber. Rubber plugging hole last stand could not get past. 12/11 Trip out of hole with work string. 12/12 Halliburton logging truck did not show. Called and they do not have a truck available. Contacted Schlumberger, and they have truck and crew. Ran Dipole Sonic- Gamma Ray Log over interval from 12,850 - 14,360'. Ordered out Dual Burst Thermal Decay tool for morning. 12/13 Ran TIB Log in morning over interval from 12,850 - 14,360'. OWP on location to perforate additional zones in the Wasatch Formation (see perf sheet). Perforated 19 additional zones. 12/14 Ran in hole with 2 7/8" workstring and cross-over sub with 2 7/8" work string into 5 1/2" liner and 3.5" high pressure tubing above in 7 5/8" casing. 12/15 Dowell called and have not frac trucks available. Trucks were on other wells, and would not be released to come onto our job.

Work delayed for about 5 days. 12/21 Tried to acidize bottom stages (Stage 1: 13,720'-14,700'±, Stage 2: 13,210-14,700') Both stage 1 & 2 had communication. Combined all stages for final frac, with packer set @ 12,898'. Pumped all three stages. Slow leak on annulus. Max. pres.-6500#, Max rate 12.8 bbl/min. Aver. pres. 5500#. Aver. rate 11.1 bbl/min. ISIP - 4500#, after 5 min.-2125#. Pumped 17,500 gal. 15% HCl, with DP-104 - 155 gal, F-1 - 225 gal.. M-275 - 60#, L-53 - 35 gal., L-10 - 12#, J-66 - 3250#, J-227 - 3250#, J-429 - 33 gal., J-424 - 350 gal., A-261 - 88 gal., W-54 - 55 gal., M-2 - 12#, L-62 - 250#, L-410 - 175 gal. Total fluid 770 with 2 - radio-isotopes (Antimony 124 & Iridium 192) Sb124 - 1st stage <60 day half-life> IR192 - Second stage <74 day half-life>. The frac was pumped in three stages of 1st stage- 7500 bbl/HCl + 100 balls + 1500# NaCl & 1500# benzoic flake, 2nd stage- 7500 bbl/HCl + 250 balls + 1000# NaCl & 1000# benzoic flake, 3rd stage-2500 bbl/HCl + 375 balls + 750# NaCl & 750# benzoic flake. Stages 1 & 2 were separated by 75 bbl. gelled brine, Stages 2 & 3 were

separated by 72 bbl. gelled brine cross-linked diverter composed of the NaCl & benzoic flake, as indicated in each of the three stages. Final stage was flushed by KCl as was the well prior to stage 1. Following the frac job the well flowed back approx. 30 bbls fluid. 12/22- The well was swabbed back 16 swab runs, down to 2700' and fluid came back up to 1100'. Picked up tubing string and string parted with @ 75,000# should have been 120,000#. Laid down 100 stands of 3 1/2" tubing. 12/23 finished tripping out 3 1/2" tubing, tubing having parted @ 7360'. Tripped in w/ 2 7/8" work string. 12/24 Circ oil & gas from casing & tubing. Laid down 54 joints work string. Picked up overshot & bumper sub & tripped in hole circulating out oil & gas every 10 stands. 12/26 circ. oil & gas from tubing & casing. Tried to catch fish w/ overshot. Would not latch. Pulled out and dressed overshot & tripped in hole to top of fish. 12/27 Circ oil & gas from tubing & casing. Tried unsuccessfully to latch onto fish. Marks on overshot showed swelled collar. Made up 4 1/2" grapple w/ clusteright to mill over tubing. 12/28 Circ. oil & gas from hole. Finish trip in hole. Milled on fish, could not latch. 12/29 Bled oil & gas from hole. Picked up spear & jars & tripped in hole to top of fish. Well kicking oil & gas. 12/30 Fished for fish, caught same, tripped out with fish. Pulled tight 1st 5 stands. Laid down fish and tools. Changed out equipment to 2 7/8" work string. Had vertically split collar which had been pushed down over bevel on to 3 1/2" collar. 12/31 Circ. oil & gas from tubing. Picked up 7 5/8" Baker double grip production packer, pump cavity & trip in hole to 1672' drifting tubing. 1/2/97 Bled off oil & gas from hole. Tripped in hole to 5400' drifting tubing & circ. hot water down tubing. 1/3 Trip in hole drifting tubing to 10,300' Laid down 3 joints of bad tubing. 1/4 Finish trip in hole drifting tubing. Set packer @ 11,111'. Rigged up and swab on well. Fluid level- surface. Swabbed down to 5600' fluid back to 3900' Had gas on last run. 1/5 Bled well down for 1.5 hours. Swab well, fluid level- surface, final level 3000'. Made 20 runs. pH - 5. 1/6 Bled well down 1.5 hours. Swab well, initial level 600', final level 3300' Made 17 runs. Bearing burned out on rig. Hooked up tree. 1/7 Hooked up Premier swab unit. Swab well initial level 800', final level 3000'. Made 32 runs. Fluid 20% oil & gas cut. pH 6. 1/8 Pressure on well 540 PSI. Bled well down. Swab well fluid level 400', final level 3400'. Made 30 runs. Fluid cut 20% oil & gas. 1/9 Bled well down. Fluid level 400', final level 2000'. Pulled blanking sleeve & run standing valve. Circulated well over-night to heat well bore. 1/10 Ran pump in well.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Quinex Energy Corporation

3. Address and Telephone No.

465 South 200 West, Bountiful, Utah

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1539' FSL, 2435' FWL, Sec. 7. T.1 S., R. 1 E.

5. Lease Designation and Serial No.

14-20-H62-3918

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Michelle Ute 7-1

9. API Well No.

43-013-31390

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Move Packer**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/97 Pick up on string, weight 50,000#. Tubing parted 13 stands from surface. Picked up overshot, and caught fish.

6/5/97 Finished trip out of hole. Picked up packer, Model R - single grip and trip in hole.

6/6/97 Trip in hole with packer and tubing. Drifting same. Much paraffin in string.

6/7/97 Finished trip in hole with packer. Set at 10,333'. Nipple down BOPs and nipple up tree.

14. I hereby certify that the foregoing is true and correct

Signed Wesley S. Snow

Title **President**

Date **13 Jun2 1997**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: SE1/4, SECTION 7, T1S, R 1 E

Footages: 2439' ~~FEL~~ 1939' FSL, Section 7, T1S, R 1 E, USBM

QQ, Sec., T., R., M.: NE1/4 SW 1/4 NE1/4 Section 7, T. 1 S., R.1 E.

5. Lease Designation and Serial Number:

API# 43-013-31390

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

MICHELLE UTE 7-1

9. AP Well Number:

~~43~~ 43-049-31390

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pull & replace leaking packer. | |

Date of work completion NOVEMBER 5, 2003

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation

Pulled Model R-3 packer from hole. Paraffin caused problems pulling Packer to 30,000# to pull through tite spots. New units stacked out @2400'. Ran in casing knife & pumped 200 bbl. hot water to clean hole. Ran new Baker Model R Packer & set it @ 10,344'. Placed well back on pump, having problems with junk in hole.

RECEIVED

NOV 10 2003

DIV. OF OIL, GAS & MINING

13.

Name & Signature: DeForrest Smouse, PhD

Title: President, Quinex Energy

Date: 11/05/03

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|--|-----------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator QUINEX ENERGY CORPORATION | |
| 3a. Address 465 S. 200 W. #300 BOUNTIFUL, UT 84010 | 3b. Phone No. (include area code) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1539' FSL, 2435' FWL SECTION 7, T 1 S, R 1 E, USBM WASATCH, GREEN RIVER | |

| |
|---|
| 5. Lease Serial No. 14-20-H63-3918 |
| 6. If Indian, Allottee or Tribe Name UTE TRIBAL |
| 7. If Unit or CA/Agreement, Name and/or No. UTE |
| 8. Well Name and No. Michelle Ute 7-1A1E |
| 9. API Well No. 43-047-31390 |
| 10. Field and Pool, or Exploratory Area BLUEBELL |
| 11. County or Parish, State UINTAH COUNTY, UTAH |

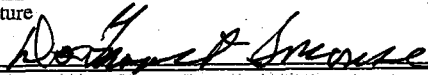
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Set Packer in |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Wasatch & Perforate</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Lower Tgr</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

After cleaning casing, run in hole with retrievable plug & packer to isolate hole in casing. Ran Cement Bond Log w/collar locator and temperature logs. Swedged out bad spot in 7.5/8" casing @ 5,550'. w/ 6 1/2" and 6 3/4" swedges & sedged 8" tight spot, jared back through an had only slight bump going down again. Set cement retainer @ 10,580'. Squeezed with 50 sacks class G cement. Drilled out cement & retainer. Perforated well in 14 zones from 9,057' to 10,168' with 162 power pack perfs. (See attached list). Retrievable Packer @ 9,075' acidized with 10,000 gal. 15% HCI with appropriate additives. Max Pres. - 7,980#. Max rate - 11.2 bbl/min., average rate 9.0 bbl/min. Used 325 frac balls and noted some ball offs. ISIP - 3,350#. Ran in & set Pump Cavity @ 9,133'. Well flowed back 50 bbl water in 30 min. Swabbed acid with w/ 18 runs recovering 160 bbl/ fluid. (130 oil & 30 bbl water. Rigged down & returned to pump. Average Pres. - 7,500#

14. I hereby certify that the foregoing is true and correct.

| | |
|--|---|
| Name (Printed/Typed) DeForrest Smouse, PhD | Title President, Quinex Energy Corporation |
| Signature  | Date 10/12/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|-------------------------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | RECEIVED OCT 18 2004 |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Quinex Energy Corporation
MICHELLE UTE 7-1
Wasatch Transition- Green River Perforations

All perforations have been selected on the Compensated Neutron- Formation Density Log for the well and have been correlated to the Gamma Ray log on the Cement Bond Log. The perforating company will shoot the well using 4" guns loaded with power-pack charges Shots per foot with a 120° Rotation between shots.

| <u>ZONE</u> | <u>DEPTH</u> | <u>NUMBER OF PERFS</u> |
|------------------|------------------------------|------------------------|
| Z-1 | 10166, 67, 68 | 12 |
| Z- 2 | 10148, 49, 50 | 9 |
| Z-3 | 9893, 94, 95, 97, 98 | 15 |
| Z-4 | 9882, 83, 84, 85, 86, 87, 88 | 21 |
| Z -5 | 9718, 19, 20' | 9 |
| Z -6 | 9657, 58, 59' | 9 |
| Z -7 | 9646, 47' | 6 |
| Z -8 | 9612 | 3 |
| Z -9 | 9562, 63, 64' | 9 |
| Z 10 | 9508, 09, 10, 11, 12' | 15 |
| Z -11 | 9449, 50, 51, 52' | 12 |
| Z -12 | 9440, 41 42, 43, 44' | 15 |
| Z -13 | 9324, 25, 26' | 9 |
| Z -14 | 9157, 58, 59, 60, 61, 62' | 18 |
| ZONES -14 | TOTAL PERFORATIONS | 162 |

RECEIVED

NOV 19 2004

U OF OIL, GAS & MINING

Quinex Energy Corporation**465 South 200 West
Bountiful, Utah 84010****Telephone: (801) 292-3800****Fax (801) 295-5858****Fax****To: CAROL DAVIS****Fax: 359-3940****From: SANDRA****Date: 11/19/04 Time: 3:00 PM****Subject: MICHELLE UTE #7-1 PERFORATIONS****Pages(including cover sheet) 2****Notes: CAROL: IN EXAMINING THE FILE CLOSER I FOUND THE MISSING PERF LIST.**

Sandra

CONFIDENTIAL: This message is intended only for the use of the individual to which it is addressed and may contain privileged and confidential information. If you have received this communication by error, please notify us immediately by telephone. Thank you.

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NOV 19 2004

OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

| | |
|---|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ 2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Well: SE1/4, SECTION 7, T1S, R 1 E Footages: 2439' FEL, 1939' FSL, Section 7, T1S, R 1 E, USBM QQ, Sec., T., R., M.: NE1/4 SW 1/4 NE1/4 Section 7, T. 1 S., R. 1 E. | 5. Lease Designation and Serial Number: API# 43-047-31390 6. If Indian, Allottee or Tribe Name: Ute Tribal 7. Unit Agreement Name: Ute Tribal 8. Well Name and Number: MICHELLE UTE 9. AP Well Number: 7-1A2E 10. Field and Pool, or Wildcat: BLUEBELL |
| County: UINTAH State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> | <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Squeeze hole & perf & acidize Tgr</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> |
| Approximate date work will start _____ | Date of work completion <u>September 30, 2004</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation pulled the production packer from the 5 1/2" liner and then set a cement retainer @ 10,580'. The hole was tested using a retrievable packer and found casing hole @ 5554'. The hole was squeezed with 50 sacks Class "G" cement and held pressure. 9/23/05 OWP perforated 14 zones in the lower Green River Fm. from 9157 to 10168': 10166,67,68', 10148,49,50', 93,94,95,96,97,98', 9882,83,84,85,86,87,88', 9718,19,20', 9657,58,59', 9646,47', 9612', 9562,63,64', 9508,09,10,11,12', 9449,50,51,52', 9440,41,42,43,44', 9324,25,26', 9157,58,59,60,61,62'. 3 shots /ft. Total 162 perms. in 14 zones.

Acidized the Tgr with 10,000 gal with surfactant and iron control. With a Retrievable packer set @ 9,075'. Max Pres 7980#, Aver Pres 7500#, Max Rate 11.2 bbl/min, Aver Rate 9.0 bbl/min. ISIP=3,350# with Production Packer set @ 9,133'. The well flowed back 50 bbl H2O in 30 min. Swabbed acid water w/ 18 runs recovering 160 bbl/fluid (130 oil & 30 water). Ran pump cavity & returned well to pump.

13.

Name & Signature: DeForrest Smouse, PhD  Title: President, Quinex Energy Date: 11/05/03

(This space for State use only)

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NOV 24 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H63-3918 |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL |
| 3. ADDRESS OF OPERATOR: 465 S. 200 W. BOUNTIFUL UT 84010 | | 7. UNIT or CA AGREEMENT NAME: UTE TRIBAL |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1539' FSL, 2435' FWL, SECTION 7, T 1 S, R 1 E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 7 1S 1E U | | 8. WELL NAME and NUMBER: MICHELLE UTE 1-7A1E |
| PHONE NUMBER: (801) 292-3800 | | 9. API NUMBER: 047-31390 |
| STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: BLUEBELL |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/15/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/8/2007 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/15 - 11/08/2007 TRIED TO PULL PACKER & TUBING PARTED DUE TO HARD PARAFFIN BUILDUP BETWEEN 2 7/8" TUBING AND 7 5/8" CASING. RAN CASING SCRAPER THAT STACKED OUT ABOVE FISH. PUMPED HOT WATER WITH HOT OILER WHILE RUNNING CASING SCRAPER. WELL, REQUIRED NUMEROUS RUNS TO GET DOWN TO TUBING FISH. CAUGHT TUBING FISH AND PULLED WHILE PUMPING DOWN CASING WITH HOT OILER. FINALLY RELEASED PRODUCTION PACKER AND PULLED IT FROM HOLE. REPLACED PACKER WITH A BAKER MODEL R PACKER AND PUMP CAVITY. LAID DOWN BAD JOINTS AND CIRCULATED WELL WITH CONDENSATE & HOTWATER USING HOT OILER. SET PACKER AT SAME DEPTH (9,133'). CIRCULATED WITH HOT OILER. RAN NEW PUMP AND PLACED BACK ON TRI-PLEX PUMP. WORKED OVER VALVES IN TRI-PLEX MOTOR WHILE PULLING TUBING.

NAME (PLEASE PRINT) DEFORREST SMOUSE PhD

TITLE PRESIDENT, QUINEX ENERGY CORP.

SIGNATURE

Deforrest Smouse

DATE

11/29/2007

(This space for State use only)

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DEC 03 2007
DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 0A7 31390
Michelle ute 7-1
IS IE 7

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QUINCY ENERGY CORP

| API Well Number | Well Name | County | Qtr/Qtr | Sec | T-R | Ft. NS | NS | Ft. EW | EW | Well Status | Well Type |
|-----------------|------------------------|----------|---------|-----|---------|--------|----|--------|----|-------------|-----------|
| 43-047-31889 | ALLRED 2-32A1E | Uintah | SESW | 32 | 1S-1E | 660 | S | 1521 | W | POW | Oil Well |
| 43-047-31713 | BOWEN-BASTIAN 1-14A1 | Uintah | SESW | 14 | 1S-1W | 398 | S | 2030 | W | POW | Oil Well |
| 43-013-32162 | BRITTANY 4-12A3 | Duchesne | C-NE | 12 | 1S-3W | 1320 | N | 1320 | E | POW | Oil Well |
| 43-047-31695 | CHASEL-SPROUSE 1-18A1E | Uintah | SWNW | 18 | 1S-1E | 1516 | N | 804 | W | POW | Oil Well |
| 43-047-31711 | CMS 1-13A1 | Uintah | NENW | 13 | 1S-1W | 1300 | N | 1530 | W | POW | Oil Well |
| 43-047-39983 | D.C. FED 1-11 | Uintah | NENE | 11 | 11S-20E | 839 | N | 650 | E | Permit | Gas Well |
| 43-047-39982 | D.C. FED 2-11 | Uintah | NENE | 11 | 11S-20E | 829 | N | 621 | E | Permit | Gas Well |
| 43-013-32149 | DAVID 3-7B2 | Duchesne | NWSE | 7 | 2S-2W | 1547 | S | 1749 | E | POW | Oil Well |
| 43-047-31874 | DEEP CREEK 2-19A2E | Uintah | NWSW | 19 | 1S-2E | 2421 | S | 980 | W | POW | Oil Well |
| 43-013-32787 | DS FED 3-23 | Duchesne | NWSW | 23 | 9S-17E | 1986 | N | 612 | W | SI | Oil Well |
| 43-047-39196 | HELEN FED 1-26 | Uintah | SWNW | 26 | 9S-17E | 1367 | N | 721 | W | New Permit | Oil Well |
| 43-047-39195 | JANS FED 1-25 | Uintah | NWNW | 25 | 9S-17E | 660 | N | 660 | W | Permit | Oil Well |
| 43-013-32789 | JDC FED 4-23 | Duchesne | SWSW | 23 | 9S-17E | 600 | S | 661 | W | SI | Oil Well |
| 43-013-31248 | JODIE 3-36A3 | Duchesne | NWNE | 36 | 1S-3W | 752 | N | 1662 | E | POW | Oil Well |
| 43-013-32786 | JODIE FED 1-23 | Duchesne | NWNW | 23 | 9S-17E | 563 | N | 832 | W | POW | Oil Well |
| 43-047-39198 | JOELYN FED 1-27 | Uintah | CNNW | 27 | 9S-17E | 660 | N | 1320 | W | New Permit | Oil Well |
| 43-013-31216 | JOHN 2-7B2 | Duchesne | NWNW | 7 | 2S-2W | 484 | N | 671 | W | POW | Oil Well |
| 43-013-31882 | JOHN CHASEL 3-6A2 | Duchesne | SWSE | 6 | 1S-2W | 660 | S | 1400 | E | SI | Oil Well |
| 43-013-33617 | JSW FED 2-26 | Duchesne | NWNW | 26 | 9S-17E | 660 | N | 660 | W | POW | Oil Well |
| 43-013-33618 | JW FED 2-27 | Duchesne | NENE | 27 | 9S-17E | 656 | N | 705 | E | Permit | Oil Well |
| 43-047-31828 | LESLIE TAYLOR 24-5 | Uintah | SWNW | 24 | 1S-1W | 2450 | N | 1260 | W | POW | Oil Well |
| 43-013-32788 | LFW FED 2-23 | Duchesne | SWNW | 23 | 9S-17E | 1980 | N | 661 | W | POW | Oil Well |
| 43-047-31714 | MALNAR-PIKE 1-17A1E | Uintah | SWSW | 17 | 1S-1E | 660 | S | 660 | W | POW | Oil Well |
| 43-013-31247 | MERLENE 2-36A3 | Duchesne | SESE | 36 | 1S-3W | 1040 | S | 1100 | E | SI | Oil Well |
| 43-047-31390 | MICHELLE UTE 7-1 | Uintah | NESW | 7 | 1S-1E | 1539 | S | 2439 | W | POW | Oil Well |
| 43-013-30381 | UTE TRBL 11-6A2 | Duchesne | SESW | 6 | 1S-2W | 2227 | N | 1561 | W | POW | Oil Well |
| 43-047-31591 | REDCAP J D C 30-4-1A | Uintah | NWNW | 30 | 1S-2E | 876 | N | 669 | W | SI | Oil Well |
| 43-047-31653 | SAM HOUSTON 24-4 | Uintah | NWSE | 24 | 1S-1W | 1350 | S | 1400 | E | POW | Oil Well |
| 43-013-32129 | SASHA 4-6A2 | Duchesne | SWSW | 6 | 1S-2W | 660 | S | 660 | W | SI | Oil Well |
| 43-047-31940 | EINERSON 1-4B1E | Uintah | SWSW | 4 | 2S-1E | 1056 | S | 795 | W | POW | Oil Well |
| 43-013-32131 | TRISTAN 5-6A2 | Duchesne | NWNW | 6 | 1S-2W | 660 | N | 660 | W | POW | Oil Well |
| 43-047-30127 | UINTAH-SAM 28-2R | Uintah | NESW | 28 | 1N-1E | 2111 | S | 1847 | W | POW | Oil Well |
| 43-013-30042 | UTE TRIBAL U 2-12A3 | Duchesne | SWSW | 12 | 1S-3W | 1322 | S | 1325 | W | SI | Oil Well |
| 43-047-33179 | WADE COOK 2-14A1 | Uintah | NWNW | 14 | 1S-1W | 705 | N | 662 | W | POW | Oil Well |
| 43-047-31845 | MARY R. U. 278 | Uintah | NWSE | 13 | 1S-1W | 1971 | S | 2072 | E | POW | Oil Well |

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| Field Name | Surface | Mineral | UTM E | UTM N | Elev. GR | Elev. KB | TD | PBTD | |
|-------------------|---------|---------|--------|---------|----------|----------|-------|-------|--|
| BLUEBELL | Fee | Fee | 592565 | 4466702 | 5362 | 5383 | 12750 | 12743 | |
| BLUEBELL | Fee | Fee | 587831 | 4471387 | 5610 | 5634 | 14055 | 13982 | |
| BLUEBELL | Indian | Indian | 570808 | 4473805 | 6532 | 6553 | 15790 | 15782 | |
| BLUEBELL | Fee | Fee | 590665 | 4472468 | 5571 | 5595 | 14300 | 14300 | |
| BLUEBELL | Fee | Fee | 589279 | 4472503 | 5608 | 5622 | 14200 | 14161 | |
| HILL CREEK | Federal | Federal | 616404 | 4415106 | 5095 | | | | |
| HILL CREEK | Federal | Federal | 616412 | 4415109 | 5087 | | | | |
| BLUEBELL | Fee | Fee | 572323 | 4463431 | 5848 | 5869 | 13527 | 13523 | |
| BLUEBELL | Fee | Fee | 600377 | 4470560 | 5392 | 5418 | 13900 | 13859 | |
| MONUMENT BUTTE | Federal | Federal | 587015 | 4429669 | 5224 | 5238 | 5800 | 5280 | |
| UNDESIGNATED | Federal | Federal | 587054 | 4428648 | 5290 | | | | |
| 8 MILE FLAT NORTH | Federal | Federal | 588644 | 4428882 | 5290 | | | | |
| MONUMENT BUTTE | Federal | Federal | 587029 | 4429265 | 5260 | 5272 | 5700 | 5700 | |
| BLUEBELL | Indian | Indian | 570762 | 4467531 | 6302 | 6324 | 14145 | 14019 | |
| MONUMENT BUTTE | Federal | Federal | 587065 | 4430504 | 5192 | 5204 | 6001 | 5967 | |
| UNDESIGNATED | Federal | Federal | 585635 | 4428865 | 5312 | | | | |
| BLUEBELL | Indian | Indian | 571502 | 4464416 | 5922 | 5943 | 14030 | 13994 | |
| BLUEBELL | Indian | Indian | 572320 | 4474433 | 6455 | 5477 | 15878 | 15877 | |
| UNDESIGNATED | Federal | Federal | 587033 | 4428863 | 5280 | 5298 | 5607 | 5606 | |
| UNDESIGNATED | Federal | Federal | 586617 | 4428863 | 5282 | | | | |
| BLUEBELL | Fee | Fee | 589220 | 4470543 | 5497 | 5518 | 14022 | 13990 | |
| MONUMENT BUTTE | Federal | Federal | 587019 | 4430071 | 5226 | 5242 | 5655 | 5419 | |
| BLUEBELL | Fee | Fee | 592230 | 4471526 | 5502 | 5523 | 14403 | 13470 | |
| BLUEBELL | Indian | Indian | 570933 | 4466471 | 6259 | 6280 | 13860 | 13860 | |
| BLUEBELL | Indian | Indian | 591145 | 4473399 | 5617 | 5643 | 14711 | 14638 | |
| BLUEBELL | Indian | Indian | 571672 | 4475277 | 6639 | 6663 | 16800 | 13780 | |
| BLUEBELL | Indian | Indian | 600302 | 4469555 | 5344 | 5369 | 13550 | 13510 | |
| BLUEBELL | Fee | Fee | 590012 | 4470087 | 5460 | 5483 | 13865 | 13826 | |
| BLUEBELL | Indian | Indian | 571441 | 4474432 | 6533 | 6554 | 15830 | 15828 | |
| BLUEBELL | Fee | Fee | 593962 | 4465212 | 5274 | 5293 | 12833 | 12804 | |
| BLUEBELL | Indian | Indian | 571397 | 4475754 | 6646 | 6657 | 16782 | 16747 | |
| ROBIDOUX | Indian | Indian | 594136 | 4478438 | 5892 | 5917 | 16000 | 15345 | |
| BLUEBELL | Indian | Indian | 570014 | 4473004 | 6467 | 6483 | 15700 | 15693 | |
| BLUEBELL | Fee | Fee | 587414 | 4472656 | 5699 | 5720 | 14212 | 14150 | |
| BLUEBELL | Indian | Indian | 589788 | 4471891 | 5555 | 5576 | 16998 | 13914 | |

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DIV. OF OIL, GAS & MINING

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: INDIAN |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010 | | 8. WELL NAME and NUMBER: MICHELLE UTE 7-1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1539 FSL 2439 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 07 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047313900000 |
| PHONE NUMBER: 801 292-3800 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: Uintah | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On January 2nd 2010 Quinex moved on a rig and tried to jar the stuck tubing free so that casing repairs can be undertaken. The attempt to free the tubing failed and the well was shut-in pending warmer weather. The engineering bids and preparation of a new AFE for the partners to approve of the recovery or the plugging and abandonment of the well is under way at this time. The well is currently shut-in. Quinex has also applied for and had a pre-site for a new well to be drilled in this section using the same pad as the Michelle Ute 7-1 well. The new well will be the Ashley 7-2A1E and will have a bottom hole location in the SW SE of Section 7. Therefore Quinex respectfully requests that the Tirbal and Allotted leases not be terminated. The new well is slated to be drilled starting August 2010. The AFE for the Michelle 7-1 will be submitted to the partners by the end of April 2010, and work will commence in May. | | |
| NAME (PLEASE PRINT) K. Michael Hebertson | PHONE NUMBER 801 292-3800 | TITLE Geologist |
| SIGNATURE N/A | | DATE 3/31/2010 |

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: INDIAN |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010 | | 8. WELL NAME and NUMBER: MICHELLE UTE 7-1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1539 FSL 2439 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 07 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047313900000 |
| PHONE NUMBER: 801 292-3800 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: Uintah | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> ALTER CASING | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> OTHER | |
| | <input checked="" type="checkbox"/> CASING REPAIR | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> APD EXTENSION | |
| | OTHER: _____ | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On January 2nd 2010 Quinex moved on a rig and tried to jar the stuck tubing free so that casing repairs can be undertaken. The attempt to free the tubing failed and the well was shut-in pending warmer weather. The engineering bids and preparation of a new AFE for the partners to approve of the recovery or the plugging and abandonment of the well is under way at this time. The well is currently shut-in. Quinex has also applied for and had a pre-site for a new well to be drilled in this section using the same pad as the Michelle Ute 7-1 well. The new well will be the Ashley 7-2A1E and will have a bottom hole location in the SW SE of Section 7. Therefore Quinex respectfully requests that the Tirbal and Allotted leases not be terminated. The new well is slated to be drilled starting August 2010. The AFE for the Michelle 7-1 will be submitted to the partners by the end of April 2010, and work will commence in May. | | |
| NAME (PLEASE PRINT) K. Michael Hebertson | PHONE NUMBER 801 292-3800 | TITLE Geologist |
| SIGNATURE N/A | DATE 3/31/2010 | |

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 05, 2010



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY
P.O. Box 130 or 7002 East 1400 South
Fort Duchesne, Utah 84026
Ph: (435) 722-4300 Fax: (435) 722-2323



In Reply Refer To:
RES, Minerals & Mining (MS-420)

JUL 16 2015

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AUG 06 2015

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Quinex Energy Corporation
Attention: John H. Wells
465 South 200 West
Bountiful, Utah 84010

Dear Mr. Wells:

We have received your letter dated May 13, 2015, regarding oil and gas lease proposals on certain allotments located in the following locations:

Section 18-Township 1 South, Range 1 East, Chasel-Sprouse Well #1-18-A1E
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-4131, 4132, 4177, 4146,
4147, 4148, 4375) 43047 31695

Section 7-Township 1 South, Range 1 East; Michelle-Ute #7-1 Well 43047 31390
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-3918, 3919, 3920, 3921, 4173)

Section 30-Township 1 South, Range 2 East; Redcap JDC #30-4 Well 43047 31591
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-4047, 4048, 4065)

Please be advised that we are currently notifying the Indian mineral owners of the allotted leases advising them of your offer. Because of the numerous owners involved, this will take a few weeks to complete, and a meeting will be scheduled so that Quinex will be able to answer any questions the Indian mineral owners have at that time. Please keep us informed on the renewals of the tribal oil and gas leases that may also reside within these locations.

This office will also be formally notifying the current Lessee's of Record of the expiration of the existing oil and gas leases, and advise the Bureau of Land Management and Office of Natural Resource Revenue of the lease expirations.

New Communitization Agreements for each Section will need to be filed with this office for approval prior to production of any new or existing wells.

JUL 20 2015

We appreciate your patience in this matter. If you have any questions regarding the above, please contact Paula Black, Realty Specialist at (435) 722-4313, or Antonio Pingree, Deputy Superintendent-Trust Services at (435) 722-4302.

Sincerely,

A handwritten signature in black ink, appearing to read "Antonio Pingree". The signature is fluid and cursive, with a large initial "A" and "P".

Acting Superintendent



QUINEX ENERGY CORPORATION

RECEIVED
AUG 06 2015
DIV. OF OIL, GAS & MINING

July 27, 2015

Certified No: 7014 3490 0001 3699 0055

Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210 / Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. Dustin Dorsett

Re: 1. HB Yulia #3-2 43-047-51283
2. Einerson #1-4B1E 43-047-31940
3. Chasel Sprouse #1-18A1E 43-047-31695

Dear Mister Dorsett:

As per our conversation on July 7, 2015 I am forwarding on to you the Sundry Notices that you requested for the HB Yulia #3-4 and the Einerson #1-4B1E wells. Quinex plans to have the Workovers done by the end of September 2015.

Also enclosed is a copy of a letter from the BIA Acting Deputy Superintendent - Antonio Pingree regarding the re-issuing of Tribal Leases that terminated the first part of May 2015. The Chasel Sprouse #1-18A1E referenced above is on the list. This well had a new liner installed in 2011 and therefore has no issues with the integrity of the well casing. Quinex will begin production on this well as soon as the BIA issues the new leases.

If you should have any questions or concerns please let me know.

Sincerely,

A handwritten signature in black ink, appearing to be "JW", is written over the printed name of John Wells.

QUINEX ENERGY CORPORATION
John Wells / President

JW/sp

Enclosures